UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

26

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

		APPLICATIO	N FOR PERMIT	TO DRILL, RE	-ENTER, DEEPE	N, PLUGBACI	K, OR ADD A ZO	ONE		
Operator Name and Address     YATES PETROLEUM CORPORATION							2. OG	2. OGRID Number 25575		
	S 4TH ST ESIA , NM 88210						3. API	Number 30-015-43672	2	
4. Property Code 3734		5. Pro	perty Name HUMIDOR BM	L STATE COM			6. We	I No. 001H		
	\$10	£20	-	7. Su	rface Location	9:		200		
UL - Lot L	Section 23	Township 24S	Range 27E	Lot Idn	Feet From 2547	N/S Line S	Feet From 400	E/W Line W	County	Eddy

Lot Idn

8. Proposed Bottom Hole Location

Feet From

330

N/S Line

Feet From

660

E/W Line

County

Eddy

	9. Pool information	
WILLOW LAKE BONE SPRING WEST	i a Salassa da Marana	96415

# **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3215
16. Multiple N	17. Proposed Depth 16329	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

# ■ We will be using a closed-loop system in lieu of lined pits

Township

248

Range

27E

# 21 Proposed Casing and Cement Program

		Zit i roposcu cusing una coment i rogium									
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
	Surf	17.5	13.375	48	625	500	0				
Г	Int1	12.25	9.625	36	2400	820	0				
Г	Prod	8.75	5.5	17	9402	710	1900				
Г	Prod	2.5	5.5	17	16320	2175	9570				

# Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	N/A
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSE	RVATION DIVISION	
Signature:	1.000			1/11/2019		
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Randy Dade		
Title:	Land Regulatory Agent	Title:	District Supervisor	District Supervisor		
Email Address:	Address: thahn@yatespetroleum.com			3/22/2016	Expiration Date: 3/22/2018	
Date:	3/10/2016	Conditions of Approval Attached				

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-43672	2. Pool Code 96415	3. Pool Name WILLOW LAKE;BONE SPRING,WEST
4. Property Code 37344	5. Property Name HUMIDOR BML STATE COM	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3215

1	0.	Surface	Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	23	24S	27E	L	2547	S	400	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	26	248	27E	L	330	S	660	W	Eddy
12. Dedicated Acres 240.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

## THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Travis Hahn Title: Land Regulatory Agent 3/10/2016 Date: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Gary Jones Surveyed By: 10/10/2014 Date of Survey: Certificate Number: 7977

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 217952

# PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-43672
105 S 4TH ST	Well:
ARTESIA , NM 88210	HUMIDOR BML STATE COM #001H

Created By	Comment	Comment Date
Cy Cowan	C-102 and proposed drilling plan will be delivered to your office be separate cover.	3/9/2016
Cy Cowan	C-102 and proposed drilling plan will be delivered to your office be separate cover.	3/9/2016
Cy Cowan	10' samples Surface Casing to TD	3/9/2016
Cy Cowan	Maximum Anticipated BHP: 0-625' 299 PSI 625'-2400' 1273 PSI 2400'-9075' 4341 PSI	3/9/2016
Cy Cowan	This well will be drilled vertically to 8502'. Well will then be kicked off at approximately 8502' and directionally drilled at 10 degrees per 100' with an 8 3/4" hole to 9402' MD (9075' TVD). Hole size will then be reduced to 8 1/2" and drilled to 16329' MD (9070' TVD) where 5 1/2" casing will be set and cemented 500' into the previous casing string. Penetration point of producing zone will be encountered at 1974' FSL and 423' FWL of Section 23, T24S-R27E. Deepest TVD is 9075' in the lateral.	3/9/2016
Cy Cowan	Logging: SCH: Platform Express CNL/LDT/NGT-30 Degrees to intermediate casing. CNL/GR-30 Degrees to intermediate casing. CNL/GR-30 Degrees deviation to surface casing. DLL/MSFL-30 Degrees deviation to surface casing. BHC-SONIC-30 Degrees deviation to surface casing. Horizontal-MWD-GR.	3/9/2016
Cy Cowan	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	3/9/2016

Form APD Conditions

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 217952

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-43672
105 S 4TH ST	Well:
ARTESIA, NM 88210	HUMIDOR BML STATE COM #001H

OCD Reviewer	Condition
kjones	Will require a directional survey with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kjones	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement.