	El Completion	nergy, Mine Oil C 122	State of New Mexico gy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505			Revised November 6, 2013  1. WELL API NO. 30-015-41585  2. Well Name: CHIMAY 6 FEDERAL COM #026H  3. Well Number: 026H		
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole L Unit:L Lot:6 Feet from:1963	Section:6 Town	nship:17S Range:30E Line:S
⊠ Original   ☐ Amendment					Feet from:327			
8. Operator Name and Address COG OPERATI One Concho Co 600 W. Illinois A Midland 79701	ING LLC enter				9. OGRID:	Eddy 229137	10. Phone Number	: 432-685-4332
	/1/2016 Frac Perform	ned by: Halliburton			12. Production	Туре:		
13. Pool Code(s): 96718				14. Gross Fra	ctured Interval: 349 ft to 9.549 ft			
15. True Vertical Depth (TVD) 5,062 ft 17. Total Volume of Re-Use V			16. Total Volume of Fluid Pumpe 3,636,969 gals 18. Percent of Re-Use Water in F			d:		
N/A 19. HYDRAULIC FLU	ID COMPOSITION	N AND CONCEN	TRATION:	177.00	NO.	ot Disclosed	- 2111	war in growing of
Trade Name Fresh Water	Supplier	Purpose Base Fluid	Ingredients Fresh Water	(CAS#) ( Service #			ngredient on in Additive (% by 100%	Maximum Ingredient Concentration in HF Fluid (% by mass)
HYDROCHLORIC ACID	Operator Halliburton	Base Fluid	Hydrochloric acid	NA	5-0		0%	09
FE-1A ACIDIZING COMPOSITION, FE-2A, FR-66, HAI-OS	Halliburton	Additive, Concentrate, Corrosion Inhibitor, Friction Reducer, Proppant, Scale Preventer, Surfactant	NA .	NA			0%	09
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton		NA	NA			0%	09
CAT 106SI	CATALYST	Scale Inhibitor	NA	NA			0%	
	OILFIELD SERVICES, LLC		Acetic acid Acetic anhydride	64-19-7 108-24-	7		60% 100%	0.00859 0.014179
	and the second second second		Alcohols ethoxylated Alcohols, C14-C15, ethoxylated	Confide 68951-6			5% 30%	0.003119
			Alkane	Confide	ntial		1%	0.000469
			Amide Ammonium chloride	Confide 12125-0			5% 5%	
			Citric acid	77-92-9			60%	0.008829
			Complex alkylamine Crystalline silica, quartz Ethylenediaminetetraacetic acid, tetrasodium salt	Confide 14808-6 64-02-8	0-7		5% 100% 0.01%	9.072399
			Fatty acids, tall oil Glassy calcium magnesium phosphate	Confide 65997-1	7-3		30% 100%	0.01679
			Glycerine Hexamethylenetetramine	56-81-5 100-97-			10% 2%	
			Hydrochloric acid	7647-01	-0		60%	1.125389
			Hydrogen peroxide Hydrotreated light petroleum distillate Methanol	7722-84 64742-4 67-56-1		7	0.01% 30% 60%	0.018679
			Nitrotriacetic acid, trisodium salt monohydrate Olefins	5064-31 Confide			0.01%	04
			Phenol / formaldehyde resin	9003-35	5-4		5%	0.055839
			Phosphonate Compound Poly(oxy-1,2-ethanediyl), .alphaisodecylomegahydroxy- Polyacrylamide copolymer	Confide 61827-4 Confide	2-7		60% 30% 30%	0.013749
			Propargyl alcohol	107-19-	7	8	10%	0.000239
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-4	9-1	8	30%	0.0007
			Sodium bicarbonate Sodium chloride	144-55- 7647-14			0.01% 5%	
			Sodium glycollate	2836-32	2-0		0.01%	09
			Sodium hydroxide Sodium perborate tetrahydrate	1310-73 10486-0			0.01% 100%	
			Sorbitan monooleate polyoxyethylene derivative Sorbitan, mono-9-octadecenoate,	9005-65			1% 1%	57
			(Z) Water	7732-18			100%	
The State of the S	William Property and March 1997	The state of the s	m is true and complete to the best of my kr					1.97 190
Signature: Signe 3/31/2			Chasity Jackson			Title: Regula	atory Analyst	
E-mail Address: cjacks	on@conchoresources	scom						