<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 221224

1. Operator Nam YAT	e and Address ES PETROLE	JM CORPOR	ATION							2. OGRID	Number 25575		
	S 4TH ST ESIA , NM 882	210								3. API Nun	nber 30-025-43254		
	F. Property Code 5. Property Name WEASEL BXD STATE COM						21	6. Well No. 001H					
						7. Surfa	ce Location						
UL - Lot D	Section 1	Townshi	23S	Range 3	5E	Lot Idn D	Feet From 200	N/S Line N	Feet From 4	00	E/W Line W	County	Lea
						8. Proposed Bo	ttom Hole Location						
UL - Lot	Section	Townsh		Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
M	1	7	23S	3	5E	M	330	S	4	400	E		Lea

9. Pool Information

or our morniation	
ANTELOPE RIDGE:BONE SPRING, NORTH	2205

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3360
16. Multiple N	17. Proposed Depth 15953	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

	21. Proposed casing and cement Program								
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	48	1775	1300	25			
Int1	12.25	9.625	36	5700	1925	25			
Prod	8.5	5.5	17	15953	1130	5200			
Prod	8.75	5.5	17	11713	515	5200			

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram 5000		5000	

knowledge and be I further certify I I NMAC ⊠, if appli	have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Signature:				11.000	
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	Land Regulatory Agent	Title:	Geologist		
Email Address:	thahn@yatespetroleum.com	Approved Date:	5/19/2016	Expiration Date: 5/19/2018	
Date:	5/18/2016	Conditions of Approval Attached			

District I

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43254	2. Pool Code 2205	3. Pool Name ANTELOPE RIDGE;BONE SPRING, NORTH
4. Property Code 316240	5. Property Name WEASEL BXD STATE COM	6. Well No. 001H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3360

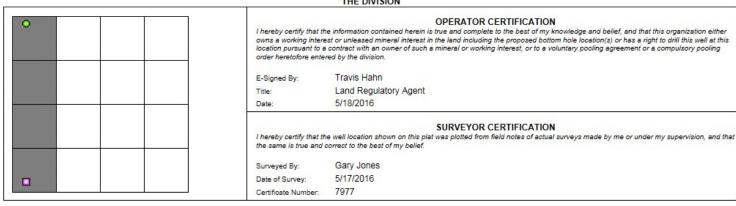
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	17	23S	35E	D	200	N	400	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 17	Township 23S	Range 35E	Lot Idn M	Feet From 330	N/S Line S	Feet From 400	E/W Line W	County Lea
	12. Dedicated Acres 160.00					14. Consolidation Code			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 221224

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43254
105 S 4TH ST	Well:
ARTESIA, NM 88210	WEASEL BXD STATE COM #001H

Created By	Comment	Comment Date
CHRISG	Samples: 30' Sample to 5700'. 10' Samples 5700'-TD Logging: SCH: Platform Express-Curve CNL/LDT/NGT-CURVE TO INTERM CSG DLL-MSFL-CURVE TO SURF CSG HORIZONTAL-MWD-GR-CURVE & LATERAL Mudlogging: 1500' to TD	5/18/2016
	Pressure Control Equipment: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M on 9 5/8" casing. MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1775' 849 PSI 1775'-5700' 3023 PSI 5700'-11440' 5473 PSI H2S is not anticipated	5/18/2016
0.3750000	Well will be drilled vertically to 10963'. Well will then be kicked off at approx. 10963' and directionally drilled at 12 degrees per 100' with a 8 ¾" hole to 11713' MD (11440' TVD). Hole size will then be reduced to 8 ½" and drilled to 15953' MD (11440' TVD) where 5 ½" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 677' FNL and 400' FWL, 17-23S-35E. Deepest TVD is 11440' in lateral.	5/18/2016
CHRISG	C-102 and horizontal drilling diagram will follow by mail	5/18/2016

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Permit 221224

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-43254
105 S 4TH ST	Well:
ARTESIA, NM 88210	WEASEL BXD STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.