Submit within 45 days of well completion		State of New Mexico				Revised November 6, 2013			
						1. WELL API NO. 30-01	5-40860		
		Energy, Minerals and Natural Resources				Advances (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			
Oil Conservation Division						2. Well Name: STIRLING 7 F #008			
1220 S. St Francis Dr.						3. Well Number:			
Santa Fe, NM 87505						008			
HYDRAULIC FRACTURING FLUID						4. Surface Hole Location: Unit:F Lot:F Section:7 Township:18S Range:27E			
DISCLOSURE ⋈ Original						Feet from:2305 Feet from:2280 5. Bottom Hole Lo			
□ Amendment						Feet from:2305	Unit:F Lot:F Section:7 Township:18S Range:27E Feet from:2305 N/S Line:N Feet from:2280 E/W Line:W		
						6. latitude:		ngitude:	4.3190689
						7. County: Eddy			1.010000
Operator Name and Addre					9. OGRID:	277558	10. Phone Numb		713-292-9517
LIME ROCK F 1111 Bagby S Suite 4600 Houston 7700			9. OGRID.	271330 Id. Priule Number. 113-232-3311			713-282-8317		
11. Last Fracture Date: 5/28/2016 Frac Performed by: PRODUCERS SERVICE CORP 12. Produced Producers Service CORP 12. Produced Producers Service CORP 12. Produced Producers Service CORP 13. Produced Producers Service CORP 14. Producers Service CORP 15. Producers Ser						Type:	•		
13. Pool Code(s): 14. Gross 51300						actured Interval: .000 ft to 2.301 ft			
15. True Vertical Depth (TVD): 16. To					16. Total Volum	ume of Fluid Pumped:			
4,305 ft 17. Total Volume of Re-Use Water Pumped: 18.1					18. Percent of	50,994 gals of Re-Use Water in Fluid Pumped:			
350,994 gals 19. HYDRAULIC FL I	LIID COMPO	TION:	100		0%	02 11 12 12		-	
Trade Name	Supplier	Purpose	Ingredients		nical Abstract	Maximum Ingre		Maximum Ir	
21017000				Service #	add of a Total	Concentration in Additive (% by mass)		Concentrati by mass)	on in HF Fluid (%
SAND 15% HCL	PSC PSC	PROPANT ACIDIZING	SILICA SUBSTRATE HYDROCHLORIC ACID	14808-60-7 7647-01-0		100% 10%			10.9102% 0.03974%
PRO REDUCER	PSC	IRON CONTROL	2-MERCAPTOETHANOL	60-24-2			75%		0.00104%
			AQUA AMMONIA	1336-71-6 10125-13-0 7681-11-0			12%		0.00017%
			CUPRIC CHLORIDE POTASSIUM IODIDE			1	7% 1%		0.0001% 1E-05%
PRO SCALE 125	PSC	SCALE INHIBITOR	PHOSPHONATED COMPOUND AMMONIUM CHLORIDE	TRADE SE			15% 2.5%		0.00366%
PRO HIB 360	PSC	ACID CORROSION	METHYL ALCOHOL	107-21-1 107-21-1 TRADE SECRET 68-12-2 111-76-2 111-30-8			45%		0.0002%
		INHIBITOR	ETHYLENE GLYCOL ISOQUINOLINE			*	20% 15%		9E-05% 7E-05%
			DIMETHYL FORMAMIDE				10%	3	4E-05%
PRO BIO 714	PSC	BIOCIDE	2-BUTOXYETHANOL GLUTARALDEHYDE			5% 14%			2E-05% 0.00314%
T NO BIO 714	100	BIOGISE	QUATERARY AMMONIUM COMPOUNDS	68424-85-1		i i	2.5%		0.00056%
			ETHANOL	64-17-5			0.3%		7E-05%
PRO NE 2520	PSC	NON EMULSIFIER	SULFERIC ACID, MONO (2-ETHYLHEXY) ESTER, SODIUM	126-92-1 34590-94-8			50%		0.00014%
			DIPROPYLENE GLYCOL MONOMETHYL ETHER				10%		3E-05%
PRO FR SLF	Bec	FRICTION	PROPRIETARY DEMULSIFYING AGENT	TRADE SE			5%	V.	1E-05%
FRO FR SLF	PSC	REDUCER	PETROLEUM DISTILLATES	64742-47-8			30%		0.01363%
			ALCOHOLS ETHOXYLATED ALCOHOLS, C10-16	68002-97-1 68439-50-9 68551-12-2			31%		0.01408%
			ETHOXYLATED ALCOHOLS.			20	31%		0.01408%
			ETHOXYLATED				3170		0.0140070
	ertify that the inform ed Electronically	ation shown on this disclosure form is to Printed Name: Mike Pippi		my knowledge a	nd belief.	Title: Consultan	t		
<u></u>	/2016	rimed Name: Mine Fippi				nue. Gonsultar			
The state of the s	@pippinllc.com	<u> </u>							
NMOCD does not require the	reporting of informs	ation beyond MSDS data as described in	n 29 CFR 1910.1200. NMOCD o	does not require	the reporting or	disclosure of propri	etary, trade secret	or confidential	business information.