

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-43615				
		2. Well Name: JANIE CONNER 13 24S 28E RB #207H				
		3. Well Number: 207H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:I Lot:I Section:14 Township:24S Range:28E Feet from:1451 N/S Line:S Feet from:220 E/W Line:E				
		5. Bottom Hole Location: Unit:I Lot:I Section:13 Township:24S Range:28E Feet from:1650 N/S Line:S Feet from:240 E/W Line:E				
		6. latitude: longitude: 32.2143779 -104.0049535				
		7. County: Eddy				
8. Operator Name and Address: MATADOR PRODUCTION COMPANY One Lincoln Centre 5400 LBJ Freeway, Ste 1500 Dallas 75240		9. OGRID: 228937	10. Phone Number: 972-371-5218			
11. Last Fracture Date: 5/4/2016 Frac Performed by: Halliburton		12. Production Type: G				
13. Pool Code(s): 96712		14. Gross Fractured Interval: 10,050 ft to 14,505 ft				
15. True Vertical Depth (TVD): 9,752 ft		16. Total Volume of Fluid Pumped: 7,438,743 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
15% NEFE Acid	Operator	Base Fluid	NA	NA	0%	0%
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	81.58787%
BA-20 BUFFERING AGENT, CL-28M CROSSLINKER, CLAYFIX	Halliburton	Additive, Breaker, Buffer, Crosslinker, Gelling Agent, pH Control Additive, Proppant, Surfactant	NA	NA	0%	0%
FR-86, MC B-8614	HALLIBURTON	Biocide, Friction Reducer	NA	NA	0%	0%
			Acetic acid	64-19-7	30%	0.00164%
			Alkane	Confidential	1%	0.00041%
			Ammonium acetate	631-61-8	100%	0.00547%
			Ammonium persulfate	7727-54-0	100%	0.00144%
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.00604%
			Borate salts	Confidential	60%	0.03742%
			Calcium chloride	10043-52-4	1%	0.00096%
			Complex alkylamine	Proprietary	5%	0.00203%
			Crystalline silica, quartz	14808-60-7	100%	17.69853%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.00012%
			Cured acrylic resin	Confidential	30%	0.00043%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0.01%	0%
			Guar gum	9000-30-0	100%	0.1208%
			Inorganic mineral	Confidential	5%	0.00312%
			Inorganic salt	Confidential	5%	0.0048%
			Magnesium chloride hexahydrate	7791-18-6	5%	0.0048%
			NFIDB:15% NEFE Acid	NA	100%	0.26109%
			Place Holder	NA	100%	0.06013%
			Poly(oxy-1,2-ethanediyl), ,alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.01217%
			Polymer	Proprietary	1%	0.00062%
			Silica gel	112926-00-8	1%	0.00121%
			Sodium bicarbonate	144-55-8	0.01%	0%
			Sodium chloride	7647-14-5	30%	0.02933%
			Sodium hydroxide	1310-73-2	30%	0.01636%
			Sodium persulfate	7775-27-1	100%	0.01482%
			Sodium sulfate	7757-82-6	0.1%	1E-05%
			Surfactant mixture	Confidential	1%	0.00242%
			Water	7732-18-5	100%	0.23009%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature: Signed Electronically		Printed Name: Ava Monroe		Title: Engineering Tech		
Date: 6/10/2016						
E-mail Address: amonroe@matadorresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.