District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Eddy

Manufacturer

Permit 221886

PO Box 4294 Houston, TX 77210 4. Property Code 316370	5	5. Property Name				3. A	PI Number 30-015-4383	35	
	5	5. Property Name							
310370		CORRAL FLY	2 STATE			6. W	Vell No. 004H	114	
			7. Su	rface Location					
UL - Lot Section 2	Township 25S	Range 29E	Lot Idn 4	Feet From 465	N/S Line N	Feet From 625	E/W Line W	County	Eddy

9. Pool Information

180

S

Test Pressure

1260

or commontation	
PIERCE CROSSING: BONE SPRING, EAST	96473

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3005
16. Multiple N	17. Proposed Depth 13789	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 7/22/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

Type

25S

29E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	400	265	0
Prod	9.875	7.625	26.4	8290	1785	0
Liner1	6.75	5.5	17	13789	333	8190

Casing/Cement Program: Additional Comments

Proposed Casing/Cementing Program: Intermediate 1 – Contingency DVT/ECP @ +/- 3189'. If cement circulates to surface during primary cementing operation, DVT cancellation cone will be run and 2nd stage cancelled. Proposed Mud Program: 0-400' FW GeI - 400-3189' Saturated Brine - 3189-8290' EnerSeal (MMH) - 8290'-TD Oil Based Mud. BOP Program: 13-5/8" 5M three ram stack w/5M annular preventer, 5M choke manifold. Additional information will be sent along with the H2S plan.

22. Proposed Blowout Prevention Program

Working Pressure

Double Ram	5000	5000	
23. I hereby certify that the information given al	cove is true and complete to the best of my	OIL CONSERVATIO	N DIVISION
knowledge and belief.	Jove is true and complete to the best of my	OIL CONSERVATIO	IN DIVISION
I further certify I have complied with 19 15 1	4 9 (Δ) NMΔC X and/or 19 15 14 9 (B)		

knowledge and b	pelief. I have complied with 19.1	above is true and complete to the best of my 5.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by K	ELLEY MONTGOMERY	Approved By:	Paul Kautz	
Title:	Manager Regulatory		Title:	Geologist	50000000
Email Address:	kelley_montgomery@ox	xy.com	Approved Date:	6/28/2016	Expiration Date: 6/28/2018
Date:	6/27/2016	Phone: 713-366-5716	Conditions of Ap	proval Attached	

District 1
1625 N. French Dr., Hobbs, NM 88240
1625 N. French Dr., Hobbs, NM 88240
Plane; (573) 393-6161 Fax: (573) 393-6720
District II.
811 S. First St., Astesia, NM 88210
Plane; (573) 748-1281 Fax: (573) 748-9720
Plantiet III.
1000 Ris Braune Road, Asteo, NM 87410
Plane; (503) 314-6178 Fax: (503) 334-6170
District IV.
12205 St. Francis Dr. Sarth Fr. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WO# 151013WL-b (Rev. B) (KA)

1220 S. St. Francis Phone: (305) 476-;						, -					AMEN	DED REPORT
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Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Towns	hip	Range			Feet from the			East We	st line	County
М	2	25 SO	UTH	29 EAST, N.	M. P. M.		180'	SOUTH	1260'	WES	Į.	EDDY
Dedicated	Acres	Joint or 1	Infill	Consolidation Code	Order No.	LL					l	
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Form APD Comments

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 221886

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA WTP LIMITED PARTNERSHIP [192463]	30-015-43835
PO Box 4294	Well:
Houston, TX 77210	CORRAL FLY 2 STATE #004H

Created By	Comment	Comment Date
	Top Perforated Interval: 340 FNL 1260 FWL 4 2-25S-29E - Lat: 32.1654774 Long: 103.9591315 Bottom Perforated Interval: 340 FSL 1260 FWL M 2-25S-29E - Lat: 32.1527731 Long: 103.9591805 A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility.	6/2/2016
davidstewart	An NSL application is currently being worked on and will be filed ASAP.	6/27/2016

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 221886

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA WTP LIMITED PARTNERSHIP [192463]	30-015-43835
PO Box 4294	Well:
Houston, TX 77210	CORRAL FLY 2 STATE #004H

OCD Reviewer	Condition
kjones	The New Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.
kjones	Will require a directional survey with the C-104
kjones	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kjones	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement.
kiones	Cement is required to circulate on both surface and production strings of casing