

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-8161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-8178 Fax:(505) 334-8170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 224052

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address MACK ENERGY CORP PO Box 960 Artesia, NM 88211		2. OGRID Number 13837
4. Property Code 316527		3. API Number 30-005-64294
5. Property Name AJAX STATE		6. Well No. 001

7. Surface Location

UL - Lot	A	Section	36	Township	15S	Range	28E	Lot Idn	A	Feet From	330	N/S Line	N	Feet From	300	E/W Line	E	County	Chaves
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8. Proposed Bottom Hole Location

UL - Lot	A	Section	36	Township	15S	Range	28E	Lot Idn	A	Feet From	330	N/S Line	N	Feet From	300	E/W Line	E	County	Chaves
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9. Pool Information

ROUND TANK;SAN ANDRES	52770
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3661
16. Multiple N	17. Proposed Depth 3500	18. Formation San Andres	19. Contractor	20. Spud Date 9/1/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	450	400	0
Prod	7.875	5.5	17	3500	625	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4" hole to 450', run 8 5/8" casing and cement. Drill a 7 7/8" hole to 3500', run 5 1/2" casing and cement. Put well on production.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: _____ Printed Name: Electronically filed by Jerry Sherrell Title: Production Clerk Email Address: jerrys@mec.com Date: 7/22/2016	<div style="text-align: center;">OIL CONSERVATION DIVISION</div> Approved By: Paul Kautz Title: Geologist Approved Date: 7/25/2016 Expiration Date: 7/25/2018 Conditions of Approval Attached
Phone: 575-748-1288	

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Form C-102
August 1, 2011
Permit 224052

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-005-64294	2. Pool Code 52770	3. Pool Name ROUND TANK;SAN ANDRES
4. Property Code 316527	5. Property Name AJAX STATE	6. Well No. 001
7. OGRID No. 13837	8. Operator Name MACK ENERGY CORP	9. Elevation 3661

10. Surface Location

UL - Lot A	Section 36	Township 15S	Range 28E	Lot Idn A	Feet From 330	N/S Line N	Feet From 300	E/W Line E	County Chaves
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 40.00				13. Joint or Infill	14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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Form APD Comments

Permit 224052

PERMIT COMMENTS

Operator Name and Address: MACK ENERGY CORP [13837] PO Box 960 Artesia, NM 88211		API Number: 30-005-64294
		Well: AJAX STATE #001
Created By	Comment	Comment Date
jwsherrell	H2S concentrations of well in this area are low enough from surface to TD that a contingency plan is not required.	7/22/2016

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Form APD Conditions

Permit 224052

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: MACK ENERGY CORP [13837] PO Box 960 Artesia, NM 88211	API Number: 30-005-64294
	Well: AJAX STATE #001

OCD Reviewer	Condition
kjones	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
kjones	Cement is required to circulate on both surface and production strings of casing
kjones	If cement fails to circulate, must run a temperature survey.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.