C-145

<u>District I</u> 1625 N. French Dr., Hobbe, NM 88240 Phone:(975) 393-8181 Fax:(575) 393-0720 District ( 511 S. First St., Artesia, NM 88210 Phons:(575) 748-1283 Fex;(575) 748-9720 District []] 1000 Hio Braces Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District !V 1220 5, 5t Francis Dr., Senta Fc, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 **Change of Operator**

Form C-145 Permit 219436

### Previous Operator Information

### New Operator Information

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	282327	OGRID:	37581
Name:	ENCANA OII, & GAS (USA) INC.	Name:	THOMPSON ENGR & PROD CORP
Address;	370 17th Street, Suite 1700	Address:	7415 E MAIN
		<del></del>	
City, State, ZIp:	Denver, CO 80202	Çily, Slate, Zip:	FARMINGTON, NM 87402

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and boilef.

Additionally, by signing below, THOMPSON ENGR & PROD CORP cartifles that it has read and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

THOMPSON ENGR & PROD CORP understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the
- screened wents, and

  constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the solected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19,15.17 NMAC.

C-145

As the operator of record of wells in New Mexico, THOMPSON ENGR & PROD CORP agrees to the following statements:

- 1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory fillings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I regulatory fillings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15,112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are
- unuersand mar the OCD's rules (19.15.2-19.15.11x NMAC) and the water quality control commission's rules (20.0.2-20.07 NMAC) are available at the New Mexico State Records Center and Archives website (www.mmcpr.state.nm.us).

  2. Lundorstand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(8) NMAC. Lunderstand that if I acquire wells or facilities subject to a compliance order addressing fractive wells or
- wers, see 19.10.9.9(b) NMAC. I understand that it acquire wers or recriments subject to a compriance druct sources and industry with 5 environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.

  3. I must file a monthly C-115 report showing production for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may approve the complete of the co
- anowable and sumbrization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C-115 reports. See 19.15.7.24(C) NMAC.

  4. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary shandonment. See 19.15.25.8 NMAC, I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Mobil Lieft on OCD's websette." Well List" on OCD's website.
- 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has I must keep curront with meancial assurances for well plugging. I understand that new Mexico requires cach state or the worl that has been histality for more than two years and has not been plugged and roleased to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonement status. See 19.15.8.9(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "thactive Well Additional Financial Assurance Report" on the COPALANCE.

- OCD's website.

  6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.

  7. I have read 19.16.5.9 NMAC, commonly known as "Rule 5.6" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (18.15.25.8 NMAC). If I am in violation of 19.15.5.9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits, See 19.15.16.19 NMAC. I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits, See 19.15.16.19 NMAC, after not injection (or disposal) wells, a cknowledge that I have read and agree to the terms of my injection wells in compliance with 19.15.26.8 NMAC.

  8. For injection (or disposal) wells, a cknowledge that I have read and agree to operate my wells in compliance with 19.15.26.8 NMAC. acknowledge that I have read and agree to the terms of my injection permits. See 19.15.26.11 NMAC. I understand that I must conduct mechanical integrity tests on my injection vellas at least once every five years. See 19.15.26.11 NMAC. I understand that If I ransfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.

  9. I am responsible for providing the OCD with my current addr
- 9. I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website
- If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory fillings until the OCD approves the operator change. I understand that the transfer will not rolleve me of responsibility or liability for any act or omission which occurred while provided the understand that the transfer will not rolleve me of responsibility or liability for any act or omission which occurred while provided the understand that the transfer will not rolleve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Page 3 of 3

C-145

Previous O	perator, and work	New Operat	Paul C. home
Printed Name:	Constance D. Heath	Printed Name:	Paul C. Thompson P.E.
Tile:	Director of Land Negotiation	Title:	President
Deter	Phone: 720-876-3551	Dale:	4/30/16 Phone: (505) 327-672

# **NMOCD Approval**

Electronic Signature: Charlie Perrin, District 3

Date: July 27, 2016

Comments

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 219436

### CHANGEOP COMMENTS

Operator: ENCANA OIL & GAS (USA) INC.	OGRID: 282327				
370 17th Street, Suite 1700 Denver, CO 80202	Permit Number: 219436				
	Permit Type: ChangeOp				

#### Comments

Created By	Comment	Comment Date
ahvermersch	BLM approved blanket sundry rec'd 7/21/16 placed in operator file. Ok for approval	7/26/2016