

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42728				
		2. Well Name: THOR 21 #706H				
		3. Well Number: 706H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:21 Township:26S Range:33E Feet from:765 N/S Line:S Feet from:236 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:21 Township:26S Range:33E Feet from:765 N/S Line:S Feet from:236 E/W Line:E				
		6. latitude: longitude: 32.0224914 -103.5703793				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 6/12/2016 Frac Performed by: Pumpco		12. Production Type: O				
13. Pool Code(s): 98097		14. Gross Fractured Interval: 12,668 ft to 16,948 ft				
15. True Vertical Depth (TVD): 12,668 ft		16. Total Volume of Fluid Pumped: 13,161,302 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	89.14624%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	10.57179%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.0118%
HiRate 600W	Innospec	Friction Reducer	Water	7732-18-5	100%	0.15734%
			Hydrotreated light petroleum distillates	64742-47-8	30%	0.02751%
			Ammonium Chloride	12125-02-9	20%	0.01834%
			Ethoxylated Alcohol Surfactant Blend	Proprietary	6%	0.0055%
ScaleCease 7029	Innospec	Phosphonate Scale Inhibitor	Ammonium Chloride	12125-02-9	2.6%	0.00067%
Chemplex 4-N-1	Chemplex	Iron Control	Aminophosponate Salt	Proprietary	14%	0.0036%
			Acetic Acid	64-19-7	85%	0.0007%
Plexhib 256	Chemplex	Corrosion Inhibitor	Methanol	67-56-1	10%	8E-05%
			Methyl Alcohol	67-56-1	60%	0.00064%
			Popargyl Alcohol	107-19-7	10%	0.00011%
			Thiourea/Formaldehyde Copolymer	68527-49-1	30%	0.00032%
			Polyethoxylated Alcohol Surfactant	68951-67-7	30%	0.00032%
			C-14 to C-16 Alpha Olefins	64743-02-8	5%	5E-05%
			Plexslick 957	Chemplex	Anionic water-soluble polymer in emulsion	Ammonium Chloride
NoParaffinic,	64742-47-8	30%	0.00159%			
Naphthenic Solvent	62649-23-4	35%	0.00185%			
Sodium Chloride	7647-14-5	5%	0.00026%			
Water	7732-18-5	40%	0.0023%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kiera Staples		Environmental Title: Associate		
Date: 8/16/2016						
E-mail Address: kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.