

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-43756				
		2. Well Name: JANIE CONNER 13 24S 28E RB #221H				
		3. Well Number: 221H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:A Lot:A Section:14 Township:24S Range:28E Feet from:379 N/S Line:N Feet from:330 E/W Line:E				
		5. Bottom Hole Location: Unit:A Lot:A Section:14 Township:24S Range:28E Feet from:379 N/S Line:N Feet from:330 E/W Line:E				
		6. latitude: longitude: 32.2238661 -104.0500431				
		7. County: Eddy				
8. Operator Name and Address: MATADOR PRODUCTION COMPANY One Lincoln Centre 5400 LBJ Freeway, Ste 1500 Dallas 75240		9. OGRID: 228937	10. Phone Number: 972-371-5218			
11. Last Fracture Date: 7/24/2016 Frac Performed by: Halliburton		12. Production Type: G				
13. Pool Code(s): 96712		14. Gross Fractured Interval: 11,360 ft to 15,882 ft				
15. True Vertical Depth (TVD): 10,742 ft		16. Total Volume of Fluid Pumped: 7,629,577 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	82.29759%
HYDROCHLORIC ACID	Halliburton	Base Fluid	NA	NA	0%	0%
CL-28M CROSSLINKER, CLAYFIX 3, FDP-S1021-11, LP-65	Halliburton	Additive, Breaker, Concentrate, Crosslinker, Diverter / Fluid Loss Additive, Gelling Agent, pH Contr	NA	NA	0%	0%
FDP-S1226-15	MultiChem	Surfactant	NA	NA	0%	0%
			Ammonium persulfate	7727-54-0	100%	0.00291%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.0061%
			Borate salts	Confidential	60%	0.03512%
			Calcium chloride	10043-52-4	1%	0.00079%
			Crystalline silica, quartz	14808-60-7	100%	17.14878%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.00012%
			Cured acrylic resin	Confidential	30%	0.00087%
			Guar gum	9000-30-0	100%	0.12202%
			Hydrochloric acid	7647-01-0	60%	0.14532%
			Inorganic mineral	Confidential	5%	0.00293%
			Inorganic salt	Confidential	5%	0.00397%
			Magnesium chloride hexahydrate	7791-18-6	5%	0.00397%
			NFIDB:LP-65 MC	NFIDB:LP-65 MC	100%	0%
			NFIDB:MC B-8614	NFIDB:MC B-8614	100%	0%
			Polymer	Proprietary	1%	0.00059%
			Proprietary	Confidential	100%	0.00197%
			Silica gel	112926-00-8	1%	0.00122%
			Sodium chloride	7647-14-5	30%	0.02431%
			Sodium hydroxide	1310-73-2	30%	0.01424%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00291%
			Surfactant mixture	Confidential	1%	0.00244%
			Water	7732-18-5	100%	0.40461%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Ava Monroe		Title: Engineering Tech		
Date: 8/17/2016						
E-mail Address: amonroe@matadorresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.