

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-045-35756				
		2. Well Name: KIMBETO WASH UNIT #771H				
		3. Well Number: 771H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:17 Township:23N Range:09W Feet from:393 N/S Line:S Feet from:1128 E/W Line:E				
		5. Bottom Hole Location: Unit:B Lot: Section:18 Township:23N Range:09W Feet from:334 N/S Line:N Feet from:2193 E/W Line:E				
		6. latitude: longitude: 36.220539 -107.807116				
		7. County: San Juan				
8. Operator Name and Address: WPX ENERGY PRODUCTION, LLC PO Box 640 721 South Main Aztec 87410		9. OGRID:	120782	10. Phone Number:	505-333-1801	
11. Last Fracture Date: 7/31/2016 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 97232		14. Gross Fractured Interval: 5,223 ft to 12,332 ft				
15. True Vertical Depth (TVD): 4,510 ft		16. Total Volume of Fluid Pumped: 2,158,337 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	55.6550725%
NITROGEN LIQUEFIED	Halliburton	Fluid	NA	NA	0%	0%
Cla-Web(TM), GBW-30 BREAKER, HC-2, LOSURF-300D, SA	Halliburton	Additive, Breaker, Gelling Agent, Non-ionic Surfactant, Proppant	NA	NA	0%	0%
N/A		Hazardous and Non-Hazardous Ingredients	1,2,4 Trimethylbenzene	95-63-6	1%	0.0001976%
			Amine salts	Confidential	0.1%	4.47E-05%
			Ammonium salt	Confidential	60%	0.0134065%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.0052707%
			Crystalline silica, quartz	14808-60-7	100%	26.0815563%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.0001054%
			Ethanol	64-17-5	60%	0.0118582%
			Glycerine	56-81-5	5%	0.0064084%
			Guar gum	9000-30-0	100%	0.1054138%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.0059291%
			Hemicellulase enzyme	9012-54-8	30%	0.0016252%
			Inner salt of alkyl amines	Proprietary	30%	0.0384507%
			Lactose	63-42-3	100%	0.0054173%
			Naphthalene	91-20-3	5%	0.0009882%
			Nitrogen	7727-37-9	100%	17.9822636%
			Oxyalkylated phenolic resin	Confidential	30%	0.0079055%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.0009882%
			Quaternary amine	Confidential	5%	0.001363%
			Silica gel	112926-00-8	1%	0.0010541%
			Sodium chloride	7647-14-5	30%	0.0395679%
Surfactant mixture	Confidential	1%	0.0021083%			
Water	7732-18-5	60%	0.0903079%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kathy Rondeau		Engineering Technician Title: Sr-Completions		
Date: 8/19/2016						
E-mail Address: kathy.rondeau@wpxenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.