District 1 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 District !! 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rto Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico HOBBS OCD Energy, Minerals and Natural SEP 18 2016 Resources

Permit 223302

Oil Conservation Division RECEIVED 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

New Operator Information Previous Operator Information Effective on the date of approval by the OCD 155471 OGRID: GRAND BANKS ENERGY CO 15742 OGRID: Name: NEARBURG FRODUCING CO 10 DESTA DR Name: 3300 N. A Street, Bldg 2, Address: STE 300E Suite 120 MIDLAND , TX 79705 City, State, Zip: Midland, TX 79707

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the

Additionally, by signing below, GRAND BANKS ENERGY CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells PREVIOUS OPERATOR certines that all below-grade tanks constructed and installed prior to June 16, 2006 associated with the selected with the selected with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

GRAND BANKS ENERGY CO understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the constitutes approval or the transfer of any below-grade tanks constituted and installed prior to Julie 10, 2000 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, GRAND BANKS ENERGY CO agrees to the following statements:

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1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all I am responsible for ensuring that the wells and related facinities comply with applicable statutes and rules, and am responsible for all regulatory fillings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I regulatory fillings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I regulatory fillings with the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are

understand that the OCD's rules (19.15.2-19.15.112 INMAC) and the vivater quality control commissions rules (20.5.2-20.5.7 New Control commissions rules (20 runderstand that it is addulte wells indicationally depended, the COD must approve the operation change seriors is begin operating those wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to

return mose wells to compliance. See 19.10.9.9(C)(2) NIMAC.

3. I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may allowable and authorization to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC. A THINDEDSTAND THAT New Mayion requires walls that have been inactive for certain time periods to be alwayed or placed on approximately that have been inactive for certain time periods to be alwayed or placed on approximately that have been inactive for certain time periods to be alwayed or placed on approximately that have been inactive for certain time periods to be alwayed or placed on approximately that have been inactive for certain time periods.

I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved I UNDERSTAND THAT New Mexico requires wells that have been macrive for certain time periods to be ployged of placed on approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive 19.15.25 NMAC."

I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial blanket plugging financial assurance for wells in temporarily abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my assurance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the

OCD's website.

6. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.

7. I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have read 19.15.5.9 NMAC.

the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If 1 am in violation of 19.15.5.9 NMAC, 1 may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If 1 am in in to obtain any new injection permits. See 19.15.26.8 NMAC. In in injection of 19.15.5.9 NMAC the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC. I see injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.26 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection wells at least once pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once

pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once pressure on my monthly C-715 report. I understand that i must conduct mechanical integrity tests on my injection reals at least office every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must terminates. See 19.15.26.12 NMAC and the OCD may require me to demonstrate the well's mechanical integrity prior to approximate the transfer or cutbody to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approximate approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving

I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website updating that information when it changes.

under Electronic Permitting.

10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator Change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while operator the wells and related facilities. I operated the wells and related facilities.

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Previous Operator

Signature:

Printed Name:

Tim Green Printed Name:

Title:

Acquilatory Mgf, Title:

President

Date:

9-8-16 Phone: 432-818-2940 Date:

Previous Operator

Signature:

Printed Name:

Tohn F. Kimberly

President

9/9/2016

432-682 1044

NMOCD Approval

Electronic Signature: Paul Kautz, District 1

Date: September 19, 2016

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments

Permit 223302

CHANGEOP COMMENTS

Operator: NEARBURG PRODUCING CO	OGRID: 15742
3300 N. A Street, Bldg 2, Midland, TX 79707	Permit Number: 223302
	Permit Type: ChangeOp

Comments

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