District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 226323

1. Operato		e and Address /BOURNE OIL (0		-			-	-	2. OGR	ID Number 14744		
		8ox 5270 os, NM 88241								3. API N	lumber 30-025-43425	5	
4. Propert	y Code 3168			5. Property Name RAM 3 B3PA	STATE COM					6. Well I	No. 001H		
					7. 9	Surface I	Location						
UL - Lot	Р	Section 3	Township 22	Range 34E	Lot Idn		eet From 185	N/S Line S	Feet From	500	E/W Line	County	Lea
					8. Propose	d Bottor	m Hole Location	on					
JL - Lot	Α	Section 3	Township 22	Range 2S 34E	Lot Idn		eet From 330	N/S Line N	Feet From	500	E/W Line	County	Lea
					9.1	Pool Info	rmation						
OJO CH	ISO;B	ONE SPRING					in delication of the				96553		

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3586
16. Multiple N	17. Proposed Depth 15800	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 11/7/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1725	1210	0
Int1	12.25	9.625	40	5690	1195	0
Prod	8.75	7	26	11435	710	5490
Liner1	6.125	4.5	13.5	15800	210	10686

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
Double Ram	3000	3000	Schaffer
Annular	3000	1500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Monty Whets	stone	Approved By:	Paul Kautz	
Title:	Vice President Operations		Title:	Geologist	
Email Address:	prodmgr@mewbourne.com	20	Approved Date:	9/20/2016	Expiration Date: 9/20/2018
Date:	9/16/2016	Phone: 903-561-2900	Conditions of Appr	oval Attached	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43425	96553	OJO CHISO;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
316807	RAM 3 B3PA STATE COM	001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3586

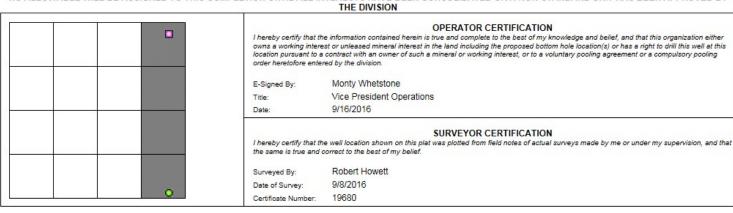
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	3	22S	34E	P	185	S	500	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot A	Section 3	Township 22S	Range 34E	Lot Idn A	Feet From 330	N/S Line N	Feet From 500	E/W Line E	County Lea
	12. Dedicated Acres 162.04		13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 226323

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: MEWBOURNE OIL CO [14744]	API Number: 30-025-43425
PO Box 5270 Hobbs, NM 88241	Well: RAM 3 B3PA STATE COM #001H

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 226323

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-43425
PO Box 5270	Well:
Hobbs, NM 88241	RAM 3 B3PA STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface — 2) PRODUCTION CASING - Cement must tie back into intermediate casing — 3) Liner — Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.