

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-043-21287				
		2. Well Name: N ESCAVADA UNIT #329H				
		3. Well Number: 329H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:I Lot:I Section:10 Township:22N Range:07W Feet from:1881 N/S Line:S Feet from:1282 E/W Line:E				
		5. Bottom Hole Location: Unit:F Lot:F Section:14 Township:22N Range:07W Feet from:2292 N/S Line:N Feet from:1761 E/W Line:W				
		6. latitude: 36.151758 longitude: -107.557859				
		7. County: Sandoval				
8. Operator Name and Address: WPX ENERGY PRODUCTION, LLC PO Box 640 721 South Main Aztec 87410		9. OGRID: 120782	10. Phone Number: 505-333-1801			
11. Last Fracture Date: 9/8/2016 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 98172		14. Gross Fractured Interval: 5,773 ft to 11,027 ft				
15. True Vertical Depth (TVD): 5,032 ft		16. Total Volume of Fluid Pumped: 1,342,973 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	56.64693%
Cla-Web(TM)	Halliburton	Additive	Listed Below	Listed Below	0%	0%
GBW-30 BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
HC-2	Halliburton	Additive	Listed Below	Listed Below	0%	0%
LOSURF-300D	Halliburton	Non-ionic Surfactant	Listed Below	Listed Below	0%	0%
NITROGEN LIQUEFIED	Halliburton	Fluid	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE- 20/40, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
Ingredients	Listed Above	Listed Above	1,2,4 Trimethylbenzene	95-63-6	1%	0.00025%
			Amine salts	Proprietary	0.1%	7E-05%
			Crystalline silica, quartz	14808-60-7	100%	26.56474%
			Ethanol	64-17-5	60%	0.01492%
			Glycerine	56-81-5	5%	0.00586%
			Guar gum	9000-30-0	100%	0.06096%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00746%
			Hemicellulase enzyme	9012-54-8	30%	0.0011%
			Hydroxyalkylammonium chloride	Proprietary	60%	0.01991%
			Inner salt of alkyl amines	Proprietary	30%	0.03516%
			Lactose	63-42-3	100%	0.00368%
			Naphthalene	91-20-3	5%	0.00124%
			Nitrogen	7727-37-9	100%	16.54842%
			Oxylated phenolic resin	Proprietary	30%	0.00995%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl) -omega-hydroxy-, branched	127087-87-0	5%	0.00124%
			Quaternary amine	Proprietary	5%	0.00202%
			Sodium chloride	7647-14-5	30%	0.03682%
			Water	7732-18-5	60%	0.09024%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kathy Rondeau		Engineering Technician Title: Sr-Completions		
Date: 9/20/2016						
E-mail Address: kathy.rondeau@wpxenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.