Cubacit within 45 days af well as						i e		Davisasi	Marrachas & 2042										
State of New Mexico							Revised November 6, 2013												
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-045-33881 2. Well Name: LAMBE #001E 3. Well Number: 001E													
										HYDRAULIC FF	PACTI IPING	FLUID	1050)			4. Surface Hole L			The state of the s
										DISCLOSURE						Unit:M Lot:13 Section:21 Township:31N Range:10W Feet from:1220 N/S Line:S Feet from:1125 E/W Line:W			
										⊠ Original						5. Bottom Hole Lo	ocation:		
□ Amendment						Unit:M Lot:13 Feet from:1220		Township:31N N/S Line:S	Range:10W										
Amenament						Feet from: 1220		E/W Line:W											
						6. latitude:	802109	ongitude:	.8925323										
						7. County:		-107.	0923323										
						San	Juan												
8. Operator Name and Address:	DOLUBORO OU A CA	O COMPANY I D			9. OGRID:	14538	10. Phone Number	er: 50	)5- <mark>326-9</mark> 837										
	BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET																		
FARMINGTON 87402																			
11. Last Fracture Date: 8/7/2016 Frac Performed by: Halliburton						Type:													
						ctured Interval:													
72319 15. True Vertical Depth (TVD):						4,524 ft to 5,414 ft 16. Total Volume of Fluid Pumped:													
7,440 ft					117,793 gals														
17. Total Volume of Re-Use Water Pumped: N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed													
19. HYDRAULIC FLUID	THUL DISCUSSED																		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi	cal Abstract	Maximum Ingred		Maximum Ingr											
1,000,000,000			***********	Service #		Concentration in mass)	Additive (% by	Concentration mass)	in HF Fluid (% by										
Fresh Water	Operator	Base Fluid	Water	7732-18-5			100%	·	65.44988%										
AQF-2 FOAMING AGENT BE-6 MICROBIOCIDE	Halliburton Halliburton	Foaming Agent Biocide	Listed Below Listed Below	Listed Below Listed Below			0% 0%		0% 0%										
FERCHEK A REDUCING	Halliburton	Iron Reducing Agent		Listed Below			0%		0%										
AGENT	3331377	100000000000000000000000000000000000000			isted Rolew														
HAI-OS ACID INHIBITOR HYDROCHLORIC ACID	Halliburton Halliburton	Corrosion Inhibitor Solvent	Listed Below Listed Below	Listed Below	Listed Below Listed Below		0% 0%		0% 0%										
LOSURF-300D	Halliburton	Non-ionic Surfactant		Listed Below			0%		0%										
NITROGEN LIQUEFIED	Halliburton	Fluid	Listed Below	Listed Below			0%		0%										
OptiKleen-WF(TM) SAND-PREMIUM WHITE-	Halliburton Halliburton	Concentrate Proppant	Listed Below Listed Below	Listed Below Listed Below			0% 0%		0% 0%										
20/40, 55 LB SACK	namburton	горрані	Listed Below	Listed below			U70		070										
FR-76	Halliburton	Friction Reducer	Listed Below	Listed Below		-	0%		0%										
MSDS and Non-MSDS Ingredients are listed below			1,2,4 Trimethylbenzene	95-63-6			1%		0.00031%										
the			2-Bromo-2-	52-51-7			100%		0.0014%										
			nitro-1,3-propanediol Citric acid	77-92-9			60%		0.00104%										
			Copper dichloride	7447-39-4		1%			2E-05%										
			Crystalline silica,	14808-60-7			100%		16.6611%										
			quartz Diethylene glycol	111-46-6			10%		0.0219%										
			Ethanol	64-17-5		60%		0.01864%											
			Ethoxylated alcohols	Proprietary			30%		0.00044%										
			Ethylene glycol monobutyl ether	111-76-2			30%		0.0657%										
			Fatty acids, tall oil	Proprietary			30%		0.00044%										
			Heavy aromatic petroleum naphtha	64742-94-5			30%		0.00932%										
			Hydrochloric acid	7647-01-0			60%		0.45129%										
			Hydrotreated light	64742-47-8			30%		0.01853%										
			petroleum distillate Hydroxylamine	5470-11-1			60%		0.00104%										
			hydrochloride																
			Inorganic Salt Methanol	Proprietary 67-56-1			30% 60%		0.01853% 0.00089%										
			Naphthalene	91-20-3		5%			0.00089%										
			Nitrogen	7727-37-9		100%			16.81684%										
			Olefins Oxylated phenolic	Proprietary Proprietary		5% 30%			0.00018% 0.01242%										
			resin	Toprictary			3070		0.0124270										
			Poly	127087-87-0			5%		0.00155%										
			(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)																
			-omega-hydroxy-,																
			Propargyl alcohol	107-19-7			10%		0.00015%										
			Reaction product of	68527-49-1			30%		0.00044%										
			acetophenone,																
			formaldehyde, thiourea and oleic																
			acid in dimethyl																
			formamide Salts of alphatic	Proprietary			60%		0.13139%										
			sulfonic acids	6.35 C.				-	8 4 5 CO B 10 CO										
			Silica, amorphous - fumed	7631-86-9		5%			9E-05%										
			Sodium perborate	10486-00-7		100%			0.0036%										
			tetrahydrate	The second secon			100.00		2000										
20. I, as Operator, hereby certify the	hat the information shows	on this disclosure form is true	Water e and complete to the best of	7732-18-5 of my knowledge s	and belief		100%		0.88354%										
The state of the s	ectronically	Printed Name: Kelly		,versuge t		Title: regula	tory tech												
Date: 9/22/2016						k <del>a -</del>		- (c)											
E-mail Address: kelly.roberts@conocophillips.com																			
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.																			