

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013						
		1. WELL API NO: 30-045-34025						
		2. Well Name: STATE COM M #010						
		3. Well Number: 010						
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:L Lot:L Section:36 Township:32N Range:11W Feet from:2110 N/S Line:S Feet from:855 E/W Line:W						
		5. Bottom Hole Location: Unit:L Lot:L Section:36 Township:32N Range:11W Feet from:2110 N/S Line:S Feet from:855 E/W Line:W						
		6. latitude: 36.940155 longitude: -107.9478302						
		7. County: San Juan						
8. Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402		9. OGRID: 217817		10. Phone Number: 505-326-9837				
11. Last Fracture Date: 8/8/2016 Frac Performed by: Halliburton		12. Production Type: G						
13. Pool Code(s): 72319		14. Gross Fractured Interval: 4,816 ft to 5,644 ft						
15. True Vertical Depth (TVD): 7,674 ft		16. Total Volume of Fluid Pumped: 104,206 gals						
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed						
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:								
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)		
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	62.40848%		
AQF-2 FOAMING AGENT	Halliburton	Foaming Agent	Listed Below	Listed Below	0%	0%		
BE-6 MICROBIOCID	Halliburton	Biocide	Listed Below	Listed Below	0%	0%		
FERCHEK A REDUCING AGENT	Halliburton	Iron Reducing Agent	Listed Below	Listed Below	0%	0%		
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Listed Below	Listed Below	0%	0%		
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%		
LOSURF-300D	Halliburton	Non-ionic Surfactant	Listed Below	Listed Below	0%	0%		
NITROGEN LIQUEFIED	Halliburton	Fluid	Listed Below	Listed Below	0%	0%		
OptiKleen-WF(TM)	Halliburton	Concentrate	Listed Below	Listed Below	0%	0%		
SAND-PREMIUM WHITE- 20/40, 55 LB SACK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%		
FR-76	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%		
MSDS and Non-MSDS Ingredients are listed below the			1,2,4 Trimethylbenzene	95-63-6	1%	0.00034%		
			2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	0.00151%		
			Citric acid	77-92-9	60%	0.00112%		
			Copper dichloride	7447-39-4	1%	2E-05%		
			Crystalline silica, quartz	14808-60-7	100%	18.08419%		
			Diethylene glycol	111-46-6	10%	0.02233%		
			Ethanol	64-17-5	60%	0.02039%		
			Ethoxylated alcohols	Proprietary	30%	0.00048%		
			Ethylene glycol monobutyl ether	111-76-2	30%	0.067%		
			Fatty acids, tall oil	Proprietary	30%	0.00048%		
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01019%		
			Hydrochloric acid	7647-01-0	60%	0.48584%		
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.019%		
			Hydroxylamine hydrochloride	5470-11-1	60%	0.00112%		
			Inorganic Salt	Proprietary	30%	0.019%		
			Methanol	67-56-1	60%	0.00096%		
			Naphthalene	91-20-3	5%	0.0017%		
			Nitrogen	7727-37-9	100%	18.36831%		
			Olefins	Proprietary	5%	0.00019%		
			Oxylated phenolic resin	Proprietary	30%	0.01359%		
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.0017%		
			Propargyl alcohol	107-19-7	10%	0.00016%		
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.00048%		
			Salts of alphatic sulfonic acids	Proprietary	60%	0.13401%		
			Silica, amorphous - fumed	7631-86-9	5%	9E-05%		
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00366%		
			Water	7732-18-5	100%	0.94374%		
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.					
			Signature: Signed Electronically		Printed Name: Kelly Roberts		Title: regulatory tech	
			Date: 9/27/2016					
			E-mail Address: kelly.roberts@conocophillips.com					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.