District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 226482

DE/	ne and Address ON ENERGY PR		MPANY, LP				-		2. OG	RID Number 6137		
333 W. Sheridan Avenue Oklahoma City, OK 73102								3. API Number 30-025-43439				
4. Property Code 5. Property Name THISTLE				E UNIT					6. Wel	II No. 147H		
					7. Sur	face Location						
UL - Lot M	Section 34	Township 2	Range 3S	33E	Lot Idn M	Feet From 169	N/S Line S	Feet From	593	E/W Line W	County	Lea
					8. Proposed I	Bottom Hole Locat	tion					
UL - Lot L	Section 27	Township 23	Range S	33E	Lot Idn	Feet From 2630	N/S Line S	Feet From	450	E/W Line W	County	Lea
					9. Po	ol Information						
TRIPLE X;BC	NE SPRING				1-1-1-1					59900		
					Additiona	I Well Information						
11. Work Type 12. Well Type New Well OIL			13. Cable/Rotary			14. Lease Type State		15. Ground Level Elevation 3631				
16. Multiple 17. Proposed Depth N 17180			18. Formation 19. Contractor Bone Spring		19. Contractor	20.	20. Spud Date 5/25/2017					
Depth to Ground water			Distance from nearest fresh water well Distance				Dist	Distance to nearest surface water				

21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	, and comont region		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1350	1230	0
Int1	12.25	9.625	40	4300	0	0
Int2	12.25	9.625	40	5100	1490	0
Prod	8.75	5.5	17	17180	2535	4900

### Casing/Cement Program: Additional Comments

13-3/8" Surface Two Stage 460 12.9 9.81 1.85 14 1st Stage Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake 550 14.8 6.32 1.33 6 1st Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake DV Tool = 300ft 14.8 6.32 1.33 6 2nd Stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake See Drilling Plan to be submitted via FedEx

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
Annular	3000	3000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	555511400
Email Address:	randy.bolles@dvn.com		Approved Date:	9/29/2016	Expiration Date: 9/29/2018
Date:	9/29/2016	Phone: 405-228-8588	Conditions of Appro	oval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 226482

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-43439	2. Pool Code 59900	3. Pool Name TRIPLE X;BONE SPRING
4. Property Code 30884	5. Property Name THISTLE UNIT	6. Well No. 147H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3631

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	34	23S	33E	M	169	S	593	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	27	238	33E	L	2630	S	450	W	Lea
12. Dedicated Acre 240.0		ė.	13. Joint or Infill		14. Consolidation Code	100		15. Order No.	ė.

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

- 19	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION  It the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either erest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this part of a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling intered by the division.
E-Signed By:	Randy Bolles
Title:	Manager, Regulatory Affairs
Date:	9/29/2016
	SURVEYOR CERTIFICATION  the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that id correct to the best of my belief.
Surveyed By:	Filimon Jaramillo
Date of Survey:	6/10/2016
Certificate Number:	4703

Form APD Comments

Permit 226482

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-43439
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #147H

Created By	Comment	Comment Date
drebecca	C-102, Plats, Drilling Plan and Directional Proposal being mailed via FedEx.	9/29/2016

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 226482

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-43439
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #147H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	The New! Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.