District I
1625 M. French Dr., Hobbs, NM 88240
Phone; (675) 393-6181 Fax: (676) 393-0720
District II
811 S. Fixti St., Artesle, NM 88210
Phone; (676) 748-1283 Fax: (576) 748-9720
District III
1000 Rio Brezos Rd., Azteo, NM 67410
Phone; (606) 334-6176 Fax: (605) 334-6170
District IV
1220 S. SI Francis Dr., Sanla Fe, NM 87605
Phone; (605) 476-3470 Fax: (605) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form G-145 August 1, 2011 Permit 226899

Previous Operator Information

New Operator Information

		Effective Date:	Effective on the date of approval by the OCD	
OGRID:	217817	OGRID:	778	
Name;	CONOCOPHILLIPS COMPANY	Name:	BP AMERICA PRODUCTION COMPANY	
Address:	3401 E, 30th Street	Addrese:	737 North Eldridge Parkway	
		-		
City, State, Zip:	Farmington, NM 87402	City, State, Zip:	Houston, TX 77079	

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been compiled with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, BP AMERICA PRODUCTION COMPANY certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compilance with 19.16.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

BP AMERICA PRODUCTION COMPANY understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
- constitutes approval of the transfer of any below-grade lanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade lanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, BP AMERICA PRODUCTION COMPANY agrees to the following statements:

- I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I have familiarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.nmcpr.state.nm.us).
- 2. I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(B) NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or
- wells of facilities subject to a compliance order addressing inactive wells or activities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.

 3. I must file a monthly C-116 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C-115 reports. See 19.15.7.24(C) NMAC.

 4. I UNDERSTAND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved to the purpose of the production of the purpose of th
- temporary abandonment. See 19.15.25.0 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "inactive Well List on OCD's website.
- 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inscrive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.0.9(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "inactive Well Additional Financial Assurance Report" on the
- I am responsible for reporting releases as defined by 19.16.29 NMAC. I understand the OCD will look to me as the operator of record to
- take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record.

 7. I have read 19.15.5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of 19.15.5.9 NMAC, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC, If I am in violation of 19.15.5.9 NMAC the OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.

 For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.26 NMAC.
- acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once pressure of his horizon to the price of the
- I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.16.9.9(B) NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

Previous C	permitor	New Operator			
Signature:	Ville Busse	Signalure:	Joya Co		
Printed Name:	DOWE L. BUSSE	Printed Name:	Toya Colvin		
Title:	REGULATORY TECHNICIAN	Tille:	Regulatory Analyst		
Dale:	10/5/16 Phone: 505-324-6104	Dale:	10/5/14 Phone: 28/-892-5369		

District | 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Arlesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis-Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Wells Selected for Transfer

Permit 226899 Permit Status; DRAFT

Wells Selected for Transfer

		, , , , , , , , , , , , , , , , , , ,
From:		OGRID:
	CONOCOPHILLIPS COMPANY	217817
To:		OGRID:
l	BP AMERICA PRODUCTION COMPANY	778

OCD District: Aztec

Prop	perty	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name	Last Prod/lnj	Additional Bonding
315	30	FC STATE COM #004	S	H-36-31N- 09W	Η	30-045-27478	G	71629	BASIN FRUITLAND COAL (GAS)	07/16	0

	-	
Total Additional bond		0

NMOCD Approval

Electronic Signature: Charlie Perrin, District 3

Date: October 11, 2016

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Comments Permit 226899

CHANGEOP COMMENTS

Operator:	OGRID:				
CONOCOPHILLIPS COMPANY	217817				
3401 E. 30th Street	Permit Number:				
Farmington, NM 87402	226899				
	Permit Type:				
	ChangeOp				

Comments

Created By
There are no Comments for this Permit Comment Date Comment