

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42637				
		2. Well Name: SALADO DRAW 29 26 33 FEDERAL COM #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:D Lot:D Section:29 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:1308 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:29 Township:26S Range:33E Feet from:200 N/S Line:N Feet from:1308 E/W Line:W				
		6. latitude: longitude: 32.0212310762572 -103.598558482233				
		7. County: Lea				
8. Operator Name and Address: CHEVRON U S A INC Attn:Permitting Team 6301 Deauville Blvd. Midland 79706		9. OGRID: 4323	10. Phone Number: 432-687-7866			
11. Last Fracture Date: 2/12/2016 Frac Performed by: Weatherford		12. Production Type: O				
13. Pool Code(s): 97955		14. Gross Fractured Interval: 9,495 ft to 16,337 ft				
15. True Vertical Depth (TVD): 16,462 ft		16. Total Volume of Fluid Pumped: 8,802,245 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Chevron (West Texas)	Carrier / Base Fluid	Carrier / Base Fluid - Water		1%	0.88115%
Ottawa Sand 40/70 (2.63 sg)	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	1%	0.10616%
100 Mesh	WFT	Proppant	Crystalline Silica in the form of Quartz	14808-60-7	1%	0.0088%
WBK-133	WFT	Breaker	Ammonium Persulfate	7727-54-0	1%	2E-05%
WGA-30FF	WFT	Gelling Agents	Guar Gum	9000-30-0	1%	0.00041%
Bio-ClearA® 5000	WFT	Bactericide	2,2-dibromo-3-nitrilopropionamide	10222-01-2	0.05%	2E-05%
			Dibromoacetoneitrile	3252-43-5	0.01%	0%
			Polyethylene Glycol	25322-68-3	0.65%	0.00032%
			Sodium Bromide	7647-15-6	0.02%	1E-05%
WFR-55LA	WFT	Friction Reducers	Ethylene Glycol	107-21-1	0.05%	0%
WAI-251LC	WFT	Inhibitor	1-Decanol	112-30-1	0.05%	0%
			1-Octanol	111-87-5	0.05%	0%
			2-Butoxyethanol	111-76-2	0.1%	0%
			Ethoxylated Nonylphenol	68412-54-4	0.05%	0%
			Ethylene Glycol	111-76-2	0.4%	1E-05%
			Isopropyl Alcohol	67-63-0	0.05%	0%
			N,N-Dimethylformamide	68-12-2	0.2%	1E-05%
			Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7	0.1%	0%
			Triethylphosphate	78-40-0	0.05%	0%
WIC-641L	WFT	Iron Control	Citric acid	77-92-9	0.6%	4E-05%
WIC-644L	WFT	Iron Control	acetic acid glacial	64-19-7	0.9%	7E-05%
WPB-587L	WFT	ph Adjusting Agents	Sodium Hydroxide	1310-732-	0.4%	0%
WNE-366LN	WFT	Surfactant	Methanol	67-56-1	0.45%	0.00036%
WFR-54LA	WFT	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8	0.45%	0.00034%
15% HCL	WFT	Acid	Hydrochloric Acid	7647-01-0	0.15%	0.00094%
Ingredients shown above are subject to 29 CFR 1910			Acetaldehyde	75-07-0	0%	0%
			Cinnamaldehyde	104-55-2	0%	0%
			Dioxane	123-91-1	0%	0%
			Ethylene Oxide	75-21-8	0%	0%
			Proprietary Clay Control Ingredient	Proprietary	0%	0.00013%
			Proprietary Ingredient	Proprietary	0%	0%
			Proprietary Surfactant Compound 1	Proprietary	0%	4E-05%
			Proprietary Surfactant Compound 2	Proprietary	0%	4E-05%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Denise Pinkerton		Title: Regulatory Specialist		
Date: 10/24/2016						
E-mail Address: leakejd@chevron.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.