Cubarit within 45 days af wall an						T		Davies	Mariana & 2042	
Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013 1. WELL API NO.				
	E	nergy, Mineral	rgy, Minerals and Natural Resources				30-039-30418			
Oil Conservation Division						2. Well Name: CARSON SRC #004E				
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 004E				
						4.0-4				
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Lo Unit:K Lot:K Feet from:1370	Section:2 To N/3	wnship:30N 8 Line:S	Range:05W	
⊠ Original						Feet from: 1875 5. Bottom Hole Lo Unit: K Lot: K	cation:	W Line:W wnship:30N	Range:05W	
□ Amendment						Feet from: 1370 N/S Line: S Feet from: 1875 E/W Line: W				
							381424		.3292313	
						Rio A	rriba			
8. Operator Name and Address:	411700000000	PROPERTY OF A STATE OF			9. OGRID:	14538	10. Phone Numbe	r: 51	05-326-9837	
BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON 87402										
11. Last Fracture Date: 9/22/2016 Frac Performed by: Halliburton					12. Production Type: G					
13. Pool Code(s): 72319						ss Fractured Interval: 5,258 ft to 6,078 ft				
15. True Vertical Depth (TVD): 8.098 ft						olume of Fluid Pumped: 81,436 gals				
17. Total Volume of Re-Use Water Pumped: N/A						18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
	COMPOSITIO	ON AND CONCENTRAT	ION:		201020000000000000000000000000000000000	000, 000	30 20	0-0-01-080,07-15		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingred Concentration in mass)		Maximum Ing Concentratio mass)	redient n in HF Fluid (% by	
Fresh Water	Operator	Base Fluid	Water	7732-18-5			100%		60.07415%	
AQF-2 FOAMING AGENT BE-6 MICROBIOCIDE	Halliburton Halliburton	Foaming Agent Biocide	Listed Below Listed Below	Listed Below Listed Below		0%			0% 0%	
FR-76	Halliburton	Friction Reducer	Listed Below	Listed Below		0%			0%	
HCL >10%	Halliburton	Solvent	Listed Below	Listed Below		0%			0%	
LOSURF-300D	Halliburton	Non-ionic Surfactant	Listed Below	Listed Below		0%		1	0%	
NITROGEN LIQUEFIED OptiKleen-WF(TM)	Halliburton Halliburton	Fluid Concentrate	Listed Below Listed Below	Listed Below Listed Below		3	0% 0%		0% 0%	
SAND-PREMIUM WHITE- 20/40, BULK	Halliburton	Proppant	Listed Below	Listed Below		0%			0%	
MSDS and Non-MSDS Ingredients are listed below the							0%		0%	
Ingredients	Listed Above	Listed Above	1,2,4 Trimethylbenzene	95-63-6			1%		0.00039%	
			2-Bromo-2- nitro-1,3-propanediol Acrylamide acrylate	52-51-7			100% 30%		0.00159%	
			copolymer Crystalline silica,	Proprietary 14808-60-7	14808-60-7		100%		17.80724%	
			quartz			10%				
			Diethylene glycol Ethanol	111-46-6 64-17-5		60%			0.02099% 0.02318%	
			Ethylene glycol monobutyl ether	111-76-2			30%		0.06297%	
			Heavy aromatic petroleum naphtha	64742-94-5			30%		0.01159%	
			Hydrochloric acid	7647-01-0			30%		0.19906%	
			Hydrotreated light	64742-47-8			30%		0.01971%	
			petroleum distillate Inorganic salt	Proprietary			30%		0.01971%	
			Naphthalene	91-20-3			5%		0.00193%	
			Nitrogen	7727-37-9			100%		21.13529%	
			Oxylated phenolic resin	Proprietary			30%		0.01545%	
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl) -omega-hydroxy-, branched	127087-87-0			5%		0.00193%	
			Salts of alphatic sulfonic acids	Proprietary			60%		0.12593%	
			Sodium perborate	10486-00-7			100%		0.00399%	
THE PERSON NAMED IN THE PE	212.770.07	tion of the same and	tetrahydrate Water	7732-18-5	NIT _		100%		0.82889%	
20. I, as Operator, hereby certify th			and complete to the best of		nd belief.	7.5 V/S: 1003-0010		C-		
Signature: Signed Electronically Printed Name: Kelly Roberts Title: regulatory tech										
Date: 10/26/2016										
E-mail Address: kelly roberts@conocophillips.com NMCCD does not require the reporting of information beyond MSDS data as described in 20 CSR 1010 1200, NMCCD does not require the reporting or disclosure of promisery, trade secret or confidential business information.										