Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.: 30-015-43463

2. Well Name: JANIE CONNER 13 24S 28E RB #201H

3. Well Number: 201H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:A Lot:A Section:14 Township:24S Range:28E
Feet from:378 N/S Line:N
Feet from:300 E/W Line:E

5. Bottom Hole Location:
Unit:A Lot:A Section:13 Township:24S Range:28E
Feet from:378 N/S Line:N
Feet from:300 E/W Line:E

6. latitude: 32.2238672 longitude: -104.0499462

7. County: Eddy

8. Operator Name and Address:
MATADOR PRODUCTION COMPANY
One Lincoln Centre
5400 LBJ Freeway, Ste 1500
Dallas 75240

9. OGRID: 228937

10. Phone Number: 972-371-5218

11. Last Fracture Date: 7/23/2016 Frac Performed by: Halliburton

12. Production Type: G

13. Pool Code(s): 96712

14. Gross Fractured Interval: 10,243 ft to 14,765 ft

15. True Vertical Depth (TVD): 9,758 ft

16. Total Volume of Fluid Pumped: 7,886,442 gals

17. Total Volume of Re-Use Water Pumped: N/A

18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	82.38075%
AccessFrac material	Halliburton	Diverter / Fluid Loss Additive	Listed Below	Listed Below	0%	0%
CL-28M CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CLAYFIX 3	Halliburton	Additive	Listed Below	Listed Below	0%	0%
FDP-S1016-11	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
FDP-S1226-15	Halliburton		Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
LCA-1	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
LP-65 MC	Halliburton	Scale Inhibitor	Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton		Listed Below	Listed Below	0%	0%
MO-67	Halliburton	pH Control Additive	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-30/50, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Alcohols, C12-16, ethoxylated	68551-12-2	5%	0.00097%
			Amide	Proprietary	5%	0.00097%
			Ammonium chloride	12125-02-9	30%	0.00478%
			Ammonium persulfate	7727-54-0	100%	0.00288%
			Borate salts	Proprietary	60%	0.03455%
			Calcium chloride	10043-52-4	1%	0.00077%
			Crystalline silica, quartz	14808-60-7	100%	17.04595%
			Cured acrylic resin	Proprietary	30%	0.00086%
			Diammonium phosphate	7783-28-0	5%	0.0008%
			Fatty acid ester	Proprietary	1%	0.00019%
			Guar gum	9000-30-0	100%	0.12829%
			Hdrotreated light petrolem distillates	Proprietary	100%	0.00087%
			Hydrochloric acid	7647-01-0	60%	0.13635%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.00583%
			Inorganic mineral	Proprietary	5%	0.00288%
			Inorganic salt	Proprietary	5%	0.00403%
			Magnesium chloride hexahydrate	7791-18-6	5%	0.00384%
			NFIDB:FDP-S1226-15	CAS Not Assigned	100%	0%
			NFIDB:MC B-8614	CAS Not Assigned	100%	0%
			Organic phosphonate	Proprietary	60%	0.00955%
			Polyacrylate	Proprietary	30%	0.00583%
			Polymer	Proprietary	1%	0.00058%
			Proprietary	Proprietary	100%	0.00244%
			Salts	Proprietary	5%	0.00097%
			Sodium chloride	7647-14-5	30%	0.02347%
			Sodium hydroxide	1310-73-2	30%	0.01369%
			Water	7732-18-5	100%	0.40586%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Ava Monroe Title: Engineering Tech

Date: 10/31/2016

E-mail Address: amonroe@matadorresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.