District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 228899

MA	ne and Address TADOR PRODUC Lincoln Centre	TION COMPANY								10/28/10/2	3RID Number 228937 1 Number	ps.
Dal	as, TX 75240										30-015-4396	6
4. Property Cod		5. Pro	operty Name	40.000000000000000000000000000000000000						6. W	ell No.	
313	717		GUITAR	10 24 28 RB							221H	
					7. Surfa	ce Location						
JL - Lot	Section	Township	Range	Lot lo		Feet From		N/S Line	Feet Fro		E/W Line Cou	
D	11	24S	2	28E	D	934	4	N		224	W	Eddy
				8. Pr	oposed Bo	ttom Hole Lo	ocation	L				
JL - Lot	Section	Township	Range	Lot lo		Feet From		N/S Line	Feet Fro		E/W Line	County
D	10	24S	2	28E	D	330	0	N	18	240	W	Eddy
					9. Pool	Information						
CUI EBRA B	LUFF:WOLFCAME	SOUTH (GAS)			3.1 001	momuton					1	75750
02201110	2011,1102101111	, 000 (0)			stanta-eco account		54,800%					
						Well Informati						
11. Work Type New Well 12. Well 1		12. Well Type GAS		13. Cable/Rotary			14. Lease Type Private			15. Ground Level Elevation 2979		
16. Multiple N		17. Proposed Dept 11000		18. Formation Wolfcamp			19. Contractor			20. Spud Date 1/10/2017		
Depth to Groun	d water			Distance from nearest fresh water well					Distance to nearest surface water			
We will be	using a closed lo	op system in lieu o	f lined nite									
We will be	using a closed-to	op system in neu o	i ilileu pits									
-						ng and Cemer					30	
Type Surf	Hole Size 17.5	Casing Size 13.375	8	Casing Weig 54.5	ht/ft		tting Depth 600		Sacks	Sacks of Cement 500		Estimated TOC
Int1	12.25	9.625		40			2500	6		800		
Int2	8.75	7.625		29.7			9900		800			1500
Int2	8.75	7.025	T T	29			10800		800			1500
Prod	6.125	5.5		20			9800			590		9800
Prod	6.125	4.5					15500					
			2	N OWN HOD	100 E	S120000000	255000				5/7	
				Casing/Cer	nent Progr	am: Addition	al Com	nments				
				22. Propo	osed Blow	out Preventio	on Prog	yram .				
	Type	2		Working Pressu	ire		7.5	Test Pres	sure	1	Manufacturer	
	Annular	-		5000				3000		- 1	C	ameron
Double Ram			10000			5000				Cameron		

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	Cameron
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron

knowledge and	I have complied with 19.15.14.9 (A) I			OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Ava Monroe		Approved By:	Paul Kautz	
Title:	Engineering Tech	Title:	Geologist	1.1 (2.17)(1.01)	
Email Address:	dress: amonroe@matadorresources.com			11/22/2016	Expiration Date: 11/22/2018
Date:	11/18/2016	Conditions of Ap	proval Attached		

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

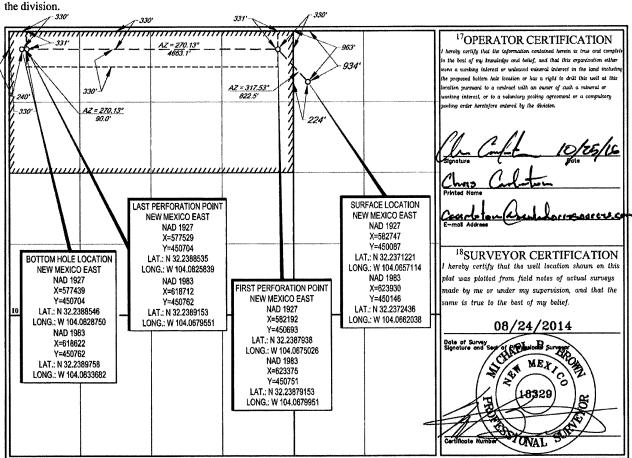
'API Numb	r ² Paol Code 75750				
⁴ Property Code	GUIT	⁵ Property Name CAR 10-24S-28E RB	6Well Number #221H		
⁷ OGRID No. 228937	MATADOR	SOPERATOR NAME PRODUCTION COMPANY	Elevation 2979'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	24-S	28-E	****	934'	NORTH	224'	WEST	EDDY

UL or lot no.	Section 10	Township 24-S	Range 28-E	Lot Idn —	Feet from the 330'	North/South Une NORTH	Feet from the 240'	East/West line WEST	County EDDY
Dedicated Acres 320	¹³ Joint or 1	nfill [4Co	nsolidation Cod	le ⁵ Orde	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by



Form APD Comments

Permit 228899

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43966
One Lincoln Centre	Well:
Dallas, TX 75240	GUITAR 10 24 28 RB #221H

Created By Comment Comment Date

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 228899

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-015-43966
One Lincoln Centre	Well:
Dallas, TX 75240	GUITAR 10 24 28 RB #221H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.