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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 230064

APPLICATION FOR PERMIT TO DRILL,	, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

CIN	me and Address MAREX ENERGY								2. OGR	1D Number 215099		
) N MARIENFEL DLAND , TX 7970								3. APIN	Number 30-025-43506		
4. Property Coo 309	de 9514		5. Property Name TRES	EQUIS STATE					6. Well	No. 006H		
					7. Sur	face Location						
UL - Lot B	Section 6	Township 24	Range 4S	33E Lot Idr	В	Feet From 300	N/S Line N	Feet From	2020	E/W Line	County	Lea
				8. Pro	posed E	Bottom Hole Locati	ion					
UL - Lot O	Section 6	Township 24	Range 4S	33E Lot Ide	0	Feet From 330	N/S Line S	Feet From	1370	E/W Line	County	Lea
					9. Poo	Information						
TRIPLE X;B(ONE SPRING, W	/EST			1-1-1-1					96674		
				A	dditional	Well Information						
11. Work Type Nev	w Well	12. Well Ty	pe OIL	13. Cable/Rota	ry		14. Lease Type State	15.		evel Elevation 647		
16. Multiple N		17. Propose	ed Depth 15596	18. Formation Bo	ne Spring		19. Contractor	20.	Spud Dat 2	e /6/2017		
Depth to Groun	d water	• 6		Distance from	nearest fres	sh water well		Dis	tance to n	earest surface water		

21. Proposed Casing and Cement Program	21	Proposed	Casing and	d Cement	Program
--	----	----------	------------	----------	---------

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1250	768	0
Int1	12.25	9.625	40	4090	995	0
Prod	8.75	5.5	17	15596	2001	3890

Casing/Cement Program: Additional Comments

22	Droposod	Dlowout	Prevention	Drogram

Туре	ype Working Pressure Test Pressure			
Double Ram	2000	2000	Cameron	
Double Ram	3000	3000	Cameron	

knowledge and I	belief. I have complied with 19.15.	bove is true and complete to the best of my 14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONS	ERVATION DIVISION		
Printed Name:	Electronically filed by Ger	ea A Holloway	Approved By:	Paul Kautz			
Title:	Prod Admin Supervisor		Title:	Geologist			
Email Address:	gholloway@cimarex.com		Approved Date:	12/22/2016	Expiration Date: 12/22/2018		
Date:	12/21/2016	Phone: 918-295-1658	Conditions of Ap	Conditions of Approval Attached			

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

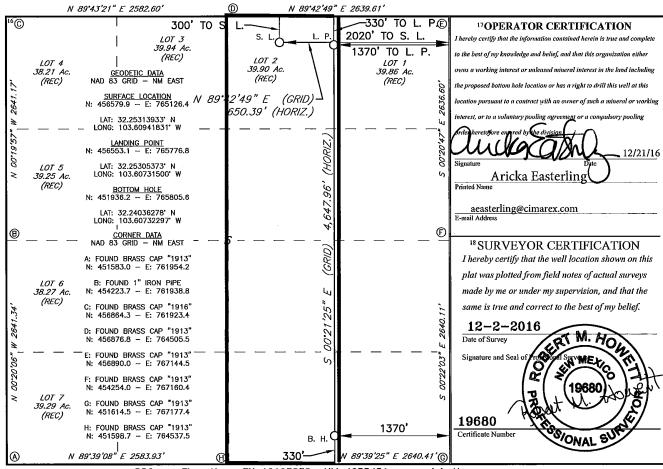
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number			² Pool Code ³ Pool Name							
30-025				96674	4	Triple X; Bone Spring,West					
⁴ Property Cod 309514	e		5 Property Name TRES EQUIS STATE							6 Well Number 6 H	
70GRID N 215099	Ю.		*Operator Name Selevation CIMAREX ENERGY COMPANY 3647'								
					10 Surfac	e Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County	
2	6	24S	33E		300	NORTH	2020	EAS	ST	LEA	
			11 J	Bottom :	Hole Location	on If Different Fro	om Surface		_		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
0	6	24S	33E		330	SOUTH	1370	EAS	st	LEA	
12 Dedicated Acres	13 Joint	or Infill 1	4 Consolidation	Code 1:	Order No.			-			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



RRC - Firm No.: TX 10193838 NM 4655451 - Job No.: LS1612403

Form APD Comments

Permit 230064

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-43506
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	TRES EQUIS STATE #006H

Created By Comment Comment Date

Form APD Conditions

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Permit 230064

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-43506
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	TRES EQUIS STATE #006H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations