Submit within 45 days of well completion		State of New Mexico				Revised November 6, 2013			
1.1.1.1/2004/10/2019		ergy, Minerals and Natural Resources				1. WELL API NO. 30-015-43579			
	Ene								
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: ROSS DRAW 25 #031H			
						3. Well Number: 031H			
HYDRAULIC FF DISCLOSURE	RACTURING	FLUID				4. Surface Hole Unit:D Lot:D Feet from:170 Feet from:410	Section:25 To N	ownship:26S Range:29E /S Line:N /W Line:W	
⊠ Original						5. Bottom Hole I Unit:D Lot:	ocation:	ownship:26S Range:29E	
□ Amendment						Feet from:170 N/S Line:N Feet from:410 E/W Line:W 6. latitude: longitude:			
						32.01737221 -103.944489			
						7. County: Edd	у		
8. Operator Name and Address: XTO ENERGY, IN: 9193 S. Jamaica S PO Box 6501 Englewood 80155	čt.				9. OGRID:	5380	10. Phone Number:	303-397-3716	
					12. Production O) "			
98211						,100 ft to 15,195 ft			
						ume of Fluid Pumped: 739,520 gals			
						of Re-Use Water in Fluid Pumped: lot Disclosed			
19. HYDRAULIC FLUID	COMPOSITION A	AND CONCENTRA	TION:		INC	LDISCIOSEG	1 2 2 2 2 2 2	- 1/4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
Trade Name	Supplier	Purpose	Ingredients	Service #	nical Abstract	Maximum Ing Concentration mass)	in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water Sand		Carrier / Base Fluid Proppant	Silicon Dioxide	7732-18-5 14808-60-7			100% 100%	89.8247% 6.643%	
Super DC/LC TLC/THS Opti	Sandtrol	Proppant	Silicon Dioxide	14808-60-7		Y	97%	3.20191%	
RCS			P/F Novolak Resin Hexamethylenetetramine	9003-35-4 1009-7-0			5% 1%	0.16505% 0.03301%	
B-15	Brenntag	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8		20%		0.00197%	
FR-601	SNF	Friction Reducer	Water Copolymer of acrylamide	7732-18-5 25987-30-8 64742-47-8			80% 10%	0.00787% 0.00508%	
			and sodium acrylate Isoparaffinic Solvent				400/	0.005000	
			Water	7732-18-5			10% 60%	0.00508% 0.03046%	
		Scale Dissolver	Nonylphenol	9016-45-9			10%	0.00508%	
10.0% Hydrochloric Acid	Reagent		Sorbitan Monooleate 37% Hydrochloric Acid	1338-43-8	7647-01-0		10% 10%	0.00508% 0.0075%	
10.0% Hydrochione Acid	Reagent	Scale Dissolver	Water	7732-18-5			90%	0.06754%	
I-122	Chemplex,L.C.	Acid Corrosion Inhibitor	Methonol	67-56-1			70%	5E-05%	
			Propargyl alcohol Alcohol Ethoxylate Surfactants	107-19-7 Trade Secret			8% 30%	1E-05% 4E-05%	
			n-olefins thiourea-formaldehyde copolymer	Trade Secret 68527-49-1			10% 30%	1E-05% 4E-05%	
GB-2	Multiple Suppliers	Breaker	Ammonium Persulfate	7727-54-0		ý	99.9%	0.00169%	
FE-4	Multiple Suppliers	Iron Control Additive	Citric Acid Anhydrous Water	77-92-9 7732-18-5		55% 55%		0.00023% 0.00023%	
NE-227	Ace Completions	Non-emulsifier	Proprietary	NA 31726-34-8 9043-30-5 68609-68-7 64742-94-5			15%	0.00023%	
190.200.20			Poly(oxy-1,2-ethanediyl), alpha hexyl-omega- hydroxy-				5%	0.00467%	
			Isotridecanol, ethoxylated				5%	0.00467%	
			Alcohol				5%	0.00467%	
			Solvent Naptha (Petroleum), Heavy Aromatic				1%	0.00093%	
20. I, as Operator, hereby certify t	hat the information shows	on this disclosure form is to	Water	7732-18-5	nd helief	^	90%	0.08412%	
	lectronically	Printed Name: Patty Ur	(WC)	ny knowledge 8	no penel.	Title: Produc	tion Analyst		
Date: 2/6/2017	2								
NMOCD does not require the repor	ias@xtoenergy.com	I MSDS data as described in	29 CFR 1910.1200 NMOCD 4	does not require	the reporting or	disclosure of pro-	prietary, trade secret o	r confidential business information	
305 does not require the repor	g or miorinauon beyond	ooo data as described if	. 20 OF IN 1010, 1200, NWIOOD (ous not require	are reporting or	c.sorosure or proj	, naue secret o	. SS. INGERNAL DUSINESS INIONNISUOT	