

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-43362				
		2. Well Name: JENNINGS 34 A2MD FEDERAL COM #001H				
		3. Well Number: 001H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:D    Lot:D    Section:3    Township:26S    Range:32E Feet from:300    N/S Line:N Feet from:1070    E/W Line:W				
		5. Bottom Hole Location: Unit:D    Lot:    Section:34    Township:26S    Range:32E Feet from:341    N/S Line:N Feet from:576    E/W Line:W				
		6. latitude:    longitude: 32.07884799    -103.668033				
		7. County: Lea				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID:    14744	10. Phone Number:    575-393-5905			
11. Last Fracture Date:    1/26/2017    Frac Performed by:    Halliburton		12. Production Type: O				
13. Pool Code(s): 97838		14. Gross Fractured Interval: 12,067 ft to 12,145 ft				
15. True Vertical Depth (TVD): 12,110 ft		16. Total Volume of Fluid Pumped: 11,558,568 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	89.59666%
BE-9W	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
DCA-32003	Halliburton	Wetting Agent	Listed Below	Listed Below	0%	0%
FDP-S1239-16	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
OptiKleen-WF(TM)	Halliburton	Concentrate	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-40/70, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Alkylbenzene sulfonate compd. with 2-propanamine	68584-25-8	10%	0.00385%
			Alkylbenzene sulfonate compd. with triethanolamine	68584-24-7	10%	0.00385%
			Benzene, C10-16 alkyl derivatives	68648-87-3	1%	0.00038%
			Copolymer of acrylamide and sodium acrylate	25085-02-3	30%	0.03571%
			Crystalline silica, quartz	14808-60-7	100%	10.04876%
			Ethoxylated alcohols	Proprietary	5%	0.00595%
			Ethoxylated sorbitan monostearate	9005-67-8	5%	0.00595%
			Hydrochloric acid	7647-01-0	60%	0.09802%
			Hydrotreated light petroluem distillate	Proprietary	30%	0.03571%
			Hydroxyacetic acid	79-14-1	1%	0.00119%
			Methanol	67-56-1	100%	0.03845%
			Propylene glycol	57-55-6	60%	0.01283%
			Sobitan, mono-9-octadecenoate, (Z)	1338-43-8	1%	0.00119%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.01235%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00214%
			Water	7732-18-5	100%	0.2677%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature:    Signed Electronically		Printed Name:    Nm Young		Title:    Manager		
Date:    2/9/2017						
E-mail Address:    rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.