<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 231302

		APPLICA	ATION FOR PE	ERMITT	O DRILL, F	RE-EN	ITER, DEEPE	N, PLUGBA	ACK, OR ADI	OAZO	NE		
 Operator Nam EOG 	e and Address RESOURCES IN	С								2. OGRI	ID Number 7377		
	Box 2267 and, TX 79702									3. API N	lumber 30-025-4359	93	
4. Property Code 3173			5. Property Name NAGUS	SS 30 STA	ATE COM					6. Well f	No. 501H		
					7. 9	Surface	Location						
UL - Lot D	Section 30	Township 2	1S Range	34 <mark>E</mark>	Lot Idn	1	Feet From 183	N/S Line	Feet From	399	E/W Line W	County	Lea
					8. Propose	ed Botto	om Hole Locatio	n					
UL - Lot M	Section 31	Township 2	Range 21S	34E	Lot Idn	4	Feet From 230	N/S Line	Feet From	330	E/W Line W	County	Lea
					9. [Pool In	formation						
WC-025 G-07	S213430M;BONE	CDDING									070	962	

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3745
16. Multiple N	17. Proposed Depth 21169	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 4/1/2017
Depth to Ground water		Distance from nearest fresh water well	h.v	Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	40.5	1990	1150	0			
Int1	12.25	9.625	40	4000	1650	0			
Int1	12.25	9.625	40	5200	280	0			
Prod	8.75	5.5	17	21169	990	0			

Casing/Cement Program: Additional Comments

22	Dropood	Diamont	Drovention	Drogram
22.	Proposed	BIOMOUL	Prevention	Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSE	ERVATION DIVISION
Printed Name: Electronically filed by Stan Wagner			Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.com		Approved Date:	2/13/2017	Expiration Date: 2/13/2019
Date:	1/27/2017 Phone: 432-686-3689		Conditions of Approval Attached		

UL - Lot

D

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District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

30

Township

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43593	97962	WC-025 G-07 S213430M;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
317322	NAGUSS 30 STATE COM	501H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3745

10. Surface Location Range Lot Idn N/S Line Feet From E/W Line County N 399 W **21S** 34E 183 Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 31	Township 21S	Range 34E	Lot Idn 4	Feet From 230	N/S Line S	Feet From 330	E/W Line W	County Lea
12. Dedicated Acre 311.16			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

16	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	1/27/2017
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	michael Brown
Date of Survey:	1/10/2017
Certificate Number:	18329

Form APD Comments

Permit 231302

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-43593			
P.O. Box 2267 Midland, TX 79702	Well: NAGUSS 30 STATE COM #501H			

Created By Comment Comment Date

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Permit 231302

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43593
P.O. Box 2267	Well:
Midland, TX 79702	NAGUSS 30 STATE COM #501H

	101/21/20
OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.