

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-8161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-8178 Fax:(505) 334-8170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 230694

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BLACK MOUNTAIN OPERATING LLC 500 Main Street Fort Worth, TX 76102		2. OGRID Number 371127
4. Property Code 316265		3. API Number 30-025-43608
5. Property Name GRAMA RIDGE 8 STATE		6. Well No. 003H

7. Surface Location

UL - Lot	P	Section	8	Township	22S	Range	34E	Lot Idn	P	Feet From	150	N/S Line	S	Feet From	695	E/W Line	E	County	Lea
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8. Proposed Bottom Hole Location

UL - Lot	A	Section	8	Township	22S	Range	34E	Lot Idn	A	Feet From	330	N/S Line	N	Feet From	995	E/W Line	E	County	Lea
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9. Pool Information

GRAMA RIDGE;BONE SPRINGS, WEST	28432
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3548
16. Multiple N	17. Proposed Depth 15300	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 4/3/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1725	1500	0
Int1	12.25	9.65	40	7300	1740	0
Prod	8.75	5.5	20	15300	1015	6800

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3500	3500	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Michael McCracken	Approved By: Paul Kautz
Title: COO	Title: Geologist
Email Address: michael.mccracken@blackmtn.com	Approved Date: 2/17/2017 Expiration Date: 2/17/2019
Date: 2/17/2017 Phone: 817-698-9901	Conditions of Approval Attached

OPERATION CRIMINAL ACTION

IN RE: MURKIN CRIMINAL ACTION

SUBJECT: [REDACTED]

REFERENCE: [REDACTED]

DATE: JAN 19 1968

FILED: [REDACTED]

FBI - NEW YORK

FBI - BOSTON

Signature: J. Edgar Hoover

Signature: W. J. Rorertson

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Form APD Comments
 Permit 230694

PERMIT COMMENTS

Operator Name and Address: BLACK MOUNTAIN OPERATING LLC [371127] 500 Main Street Fort Worth, TX 76102	API Number: 30-025-43608
	Well: GRAMA RIDGE 8 STATE #003H

Created By	Comment	Comment Date
pkautz	REJECTED May resubmit when back in compliance with number of inactive wells.	2/15/2017
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Form APD Conditions

Permit 230694

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: BLACK MOUNTAIN OPERATING LLC [371127] 500 Main Street Fort Worth, TX 76102	API Number: 30-025-43608
	Well: GRAMA RIDGE 8 STATE #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCDD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing