<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV District IV

N

Depth to Ground water

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

5/29/2017

Distance to nearest surface water

Permit 232170

Operator Name BLAC		PERATING LLC					2. 00	RID Number 371127	
	lain Street Vorth, TX 76102						3. AP	Number 30-025-43616	
Property Code 31744	1	5. Pt	operty Name GRAMA RIDGE	STATE COM			6. We	II No. 005H	
	.ig		20	7. Sur	face Location	22	25	35	100
L - Lot O	Section 2	Township 22S	Range 34E	Lot Idn O	Feet From 150	N/S Line S	Feet From 2395	E/W Line	County Lea
				8. Proposed E	Sottom Hole Locati	on			
L - Lot B	Section 35	Township 21S	Range 34E	Lot Idn B	Feet From 330	N/S Line N	Feet From 2301	E/W Line	County

			Additional Well Information		
	11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3572
Γ	16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Soud Date

3rd Bone Spring Sand

Distance from nearest fresh water well

■ We will be using a closed-loop system in lieu of lined pits

21500

21.	Proposed	Casing	and Cement	Program

			Z I. FTOPOSCU Cusing	and Cement Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1750	1850	0
Int1	12.25	9.625	40	5820	1200	0
Int2	8.75	7	29	10000	940	0
Prod	6	4.5	13.5	21500	1340	9750

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3500	3500	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSE	ERVATION DIVISION
Signature:					
Printed Name:	inted Name: Electronically filed by Michael McCracken			Paul Kautz	
Title:	COO	Title:	Geologist		
Email Address:	michael.mccracken@blackmtn.com		Approved Date:	2/21/2017	Expiration Date: 2/21/2019
Date:	2/21/2017	Conditions of App	roval Attached		

ACCOUNTS ON THE PARTY OF THE PA	1,	-	20/	* OPERATOR CERTIFICATION forth or the delication certification of the control of
(A) (CAMP) (CA) (CAMP) (A) (CA) (A) (CAMP) (A) (CAMP) (A) (CAMP)	м-			Approximate the best or the sign of the select the property or the contribution of a select to the series of the select the select public will be option on the select
100 mm		L	1	Space Sa Sancture
14. Street (20) Street 4. \$155 was	111.04	L	2	Trad Alba
AT STREET	500,404	Name of	1	SURVEYOR CERTIFICATION
CORNER COORDINATES THREE (MAS 21)		u.,		2-10-2017
A-11-0087830, 3-77806216 8-11-0098330, 3-77808230 6-11-0098439, 3-77903440 6-11-0088439, 3-77903400	Proposed Penetration Part 200 FSL 2888 FSL	ľ		7,16.20
	******	J.		Stocks Transport

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232170

PERMIT COMMENTS

Operator Name and Address:	API Number:
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43616
500 Main Street	Well:
Fort Worth, TX 76102	GRAMA RIDGE STATE COM #005H

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe. NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232170

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
BLACK MOUNTAIN OPERATING LLC [371127]	30-025-43616	
	Well:	
Fort Worth, TX 76102	GRAMA RIDGE STATE COM #005H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations