<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

UL - Lot

District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

APPLICA	ATION FOR PERMIT TO	O DRILL, RE	-ENTER, DEEPE	N, PLUGBACK	K, OR ADD	A ZONE		
Operator Name and Address CIMAREX ENERGY CO.						2. OGRID Number 215099		
600 N MARIENFELD STREET MIDLAND , TX 79701						3. API Number 30-025-43626		
4. Property Code 317445	5. Property Name STATE LF 32 5					6. Well No. 002H		
		7. Sui	rface Location					
UL - Lot Section Township D 32 1	Range 6S 34E	Lot Idn D	Feet From 330	N/S Line N	Feet From	715 E/W Line W	County	Lea
	72	8. Proposed	Bottom Hole Location	n	55	72	- Sa	

Feet From

330

N/S Line

Feet From

480

E/W Line

County

Lea

Lot Idn

	9. Pool information	411/4
VACUUM:UPPER PENN NORTHWEST		62305

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	4127
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	21298	Cisco		3/6/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

Township

178

Range

34E

21 Droposed Casing and Coment Drogram

			Zi. Froposcu cusing t	and Coment Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1550	256	0
Int1	12.25	9.625	40	4500	1139	0
Prod	8.75	7	32	11823	308	4300
Liner1	6	4.5	11.6	21298	689	11823

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	1000	Cameron
Double Ram	3000	1500	Cameron
Double Ram	5000	2500	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.			OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Genea A Hol	Approved By:	Paul Kautz		
Title:	Prod Admin Supervisor		Title:	Geologist	
Email Address:	Address: gholloway@cimarex.com			2/24/2017	Expiration Date: 2/24/2019
Date:	2/23/2017 Phone: 918-295-1658		Conditions of Appr	roval Attached	

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43626	62305	VACUUM;UPPER PENN, NORTHWEST
4. Property Code	5. Property Name	6. Well No.
317445	STATE LF 32 5	002H
7. OGRID No.	8. Operator Name	9. Elevation
215099	CIMAREX ENERGY CO.	4127

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 715 32 168 D 330 N W D 34F Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 5	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M		17S	34E	M	330	S	480	W	Lea
12. Dedicated Acres 321.43	5		13. Joint or Infill	ů.	14. Consolidation Code	2		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Genea A Holloway E-Signed By: Title: Prod Admin Supervisor 2/23/2017 Date: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Robert Howett Surveyed By: 1/26/2017 Date of Survey: Certificate Number: 19680

Form APD Comments

Permit 232218

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-43626
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	STATE LF 32 5 #002H

Created By Comment Comment Date District I
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232218

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-43626
600 N MARIENFELD STREET	Well:
MIDLAND, TX 79701	STATE LF 32 5 #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Submit Gas Capture Plan form prior to spud.