District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Permit 232338

1. Operat	AMT	e and Address EX ENERGY INC								2. OGRID Number 785		
		Box 3418 and, TX 79702								3. API Number 30-025-43639		
4. Proper	3163			5. Property N	lame AGGER STA	ГЕ СОМ				8. Well No. 708H		
						7. S	urface Location					
UL - Lot	E	Section 30	Township 21		nge 33E	Lot Idn 2	Feet From 1370	N/S Line N	Feet From 5	60 E/W Line W	County	Lea
						8. Proposed	Bottom Hole Location	on				
UL - Lot	М	Section 31	Township	21S	Range 33E	Lot Idn	Feet From 50	N/S Line S	Feet From	E/W Line W	County	Lea

9. Pool Information

	or our morniation	
WC-025 G-10 S2133280:WOLFCAMP	tu takensalaha aktalon a	98033

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3824
16. Multiple N	17. Proposed Depth 21300	18. Formation Wolfcamp	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

2/23/2017

Type

Double Ram

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1650	500	0
Int1	12.25	9.625	40	5150	950	0
Int2	12.25	9.625	43.5	9150	200	0
Prod	8.5	5.5	20	21300	1150	9000

Casing/Cement Program: Additional Comments

Int1 and Int2-Split-string casing of 40# and 43.5# The well plan for circulating cement to surface for the 9 5/8ths Intermediate Casing shall be to have an annulus casing packer (ACP) set below the base of the salt zone at 3,700+/-. The DV tool will then be placed directly above the ACP.

22. Proposed Blowout Prevention Program

Test Pressure

3000

Conditions of Approval Attached

Working Pressure

3000

Phone: 432-686-0847

knowledge and I further certify NMAC ⊠, if app	I have complied with 19.15.14.9 (A) NMAC		OIL CONS	ERVATION DIVISION
Signature:				
Printed Name:	Electronically filed by Karol Eads	Approved By:	Paul Kautz	
Title:	Office Manager/Accounting Supervisor	Title:	Geologist	Leadanne (L.)
Email Address:	keads@amtexenergy.com	Approved Date:	2/24/2017	Expiration Date: 2/24/2019

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 232338

WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

1. API Number 30-025-43639	2. Pool Code 98033	3. Pool Name WC-025 G-10 S2133280;WOLFCAMP	
4. Property Code 316337	5. Property Name DAGGER STATE COM	6. Well No. 708H	
7. OGRID No. 785	8. Operator Name AMTEX ENERGY INC	9. Elevation 3824	

10 6	urface	Locatio	n

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	30	21S	33E	2	1370	N	560	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 31	Township 21S	Range 33E	Lot Idn 4	Feet From 50	N/S Line S	Feet From 330	E/W Line W	County Lea
12. Dedicated Acres 253.50			13. Joint or Infill		14. Consolidation Co	de		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

7	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ared by the division.
E-Signed By:	Karol Eads
Title:	Office Manager/Accounting Supervisor
Date:	2/23/2017
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Terry J. Asel
Date of Survey:	6/3/2016
Certificate Number:	15079

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232338

PERMIT COMMENTS

Operator Name and Address:	API Number:
AMTEX ENERGY INC [785]	30-025-43639
P.O. Box 3418	Well:
Midland, TX 79702	DAGGER STATE COM #708H
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Created By Comment Oate	Created By	Comment	Comment Date
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Form APD Conditions

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 232338

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMTEX ENERGY INC [785]	30-025-43639
P.O. Box 3418	Well:
Midland, TX 79702	DAGGER STATE COM #708H

OCD Reviewer	Condition	
pkautz	Will require a directional survey with the C-104	
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.	
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing	
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water	
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing	
pkautz	Operator shall notify appropriate District office when setting conductor pipe.	
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of spudding a well.	
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.	
pkautz	If an APD expires and if site construction has occurred, site remediation is required.	
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate	
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.	
pkautz	Submit Gas Capture Plan form prior to spud	