

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-43318				
		2. Well Name: SD WE 24 FEDERAL P23 #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M    Lot:M    Section:24    Township:26S    Range:32E Feet from:260    N/S Line:S Feet from:1283    E/W Line:W				
		6. Bottom Hole Location: Unit:M    Lot:M    Section:24    Township:26S    Range:32E Feet from:260    N/S Line:S Feet from:1283    E/W Line:W				
		6. latitude:    32.021623    longitude:    -103.632906				
		7. County: Lea				
8. Operator Name and Address: CHEVRON U S A INC Attn:Permitting Team 6301 Deauville Blvd. Midland 79706		9. OGRID: 4323	10. Phone Number: 432-687-7866			
11. Last Fracture Date:    1/16/2017    Frac Performed by: Baker Hughes		12. Production Type: O				
13. Pool Code(s): 97955		14. Gross Fractured Interval: 9,420 ft to 19,182 ft				
15. True Vertical Depth (TVD): 9,056 ft		16. Total Volume of Fluid Pumped: 15,702,329 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	89.83076%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Listed Below	Listed Below	0%	0%
BE-9W	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
Cla-Web(TM) II	Halliburton	Clay Stabilizer	Listed Below	Listed Below	0%	0%
DCA-23003	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
OptiKleen-WF(TM)	Halliburton	Concentrate	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-40/70, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
Scalesorb 3	Baker Hughes	Scale Inhibitor	Listed Below	Listed Below	0%	0%
FDP-S1225-15	HES	Surfactant	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Acetic acid	64-19-7	30%	0.00068%
			Alcohols, c 12-13, ethoxylated	66455-14-9	30%	0.02711%
			Alcohols, c 12-16, ethoxylated	68551-12-2	5%	0.00452%
			Amine	Proprietary	0.1%	3E-05%
			Amine salts	Proprietary	1%	0.00031%
			Amino alkyl phosphonic acid	Trade Secret	30%	0.07939%
			Ammonium acetate	631-61-8	100%	0.00226%
			Ammonium compound	Proprietary	30%	0.00835%
			Ammonium persulfate	7727-54-0	100%	0.00134%
			Chlorine compound	Proprietary	30%	0.00835%
			CRYSTALLINE SILICA	14808-60-7	1%	0.00265%
			Crystalline silica, quartz	14808-60-7	100%	9.43147%
			Cured acrylic resin	Proprietary	30%	0.0004%
			Ethoxylated alcohols	Proprietary	30%	0.0003%
			Fatty acids, tall oil	Proprietary	30%	0.0003%
			Guar gum	9000-30-0	100%	0.03893%
			Hydrochloric acid	7647-01-0	60%	0.15426%
			Methanol	67-56-1	60%	0.0006%
			NFIDB:DCA-23003	CAS Not Assigned	100%	0%
			Olefins	Proprietary	5%	0.00012%
			PHOSPHOROUS ACID	13598-36-2	1%	0.00265%
			Propargyl alcohol	107-19-7	10%	0.0001%
			Propylene glycol	57-55-6	60%	0.05575%
			Quaternary amine	Proprietary	1%	0.00056%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.0003%
			Sodium chloride	7647-14-5	1%	0.00028%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00823%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00929%
			Water	7732-18-5	100%	0.37854%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    Denise Pinkerton		Title:    Regulatory Specialist				
Date:    3/16/2017						
E-mail Address:    leakejd@chevron.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.