

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 232880 WELL API NUMBER 30-015-44042 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name MAD RIVER 13 STATE COM																																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																		
1. Type of Well: O	8. Well Number 004H																																																																																																																																	
2. Name of Operator CAZA OPERATING, LLC	9. OGRID Number 249099																																																																																																																																	
3. Address of Operator 200 N LORAIN, STE 1550, MIDLAND, TX 79701	10. Pool name or Wildcat																																																																																																																																	
4. Well Location Unit Letter <u>I</u> : <u>1987</u> feet from the <u>S</u> line and feet <u>100</u> from the <u>E</u> line Section <u>13</u> Township <u>24S</u> Range <u>27E</u> NMPM _____ County <u>Eddy</u>																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3090 GR																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: <table style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;">           PERFORM REMEDIAL WORK <input type="checkbox"/>            TEMPORARILY ABANDON <input type="checkbox"/>            PULL OR ALTER CASING <input type="checkbox"/>            Other: _____         </td> <td style="width:50%; vertical-align: top;">           PLUG AND ABANDON <input type="checkbox"/>            CHANGE OF PLANS <input type="checkbox"/>            MULTIPLE COMPL <input type="checkbox"/>            REMEDIAL WORK <input type="checkbox"/>            COMMENCE DRILLING OPNS. <input type="checkbox"/>            CASING/CEMENT JOB <input type="checkbox"/>            Other: <u>Drilling/Cement</u> </td> </tr> </table> SUBSEQUENT REPORT OF: <table style="width:100%;"> <tr> <td style="width:50%; vertical-align: top;">           ALTER CASING <input type="checkbox"/>            PLUG AND ABANDON <input type="checkbox"/> </td> <td style="width:50%; vertical-align: top;"> <input type="checkbox"/>  <input type="checkbox"/> </td> </tr> </table>			PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Other: _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u>	ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>																																																																																																																												
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Other: _____	PLUG AND ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u>																																																																																																																																	
ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	<input type="checkbox"/> <input type="checkbox"/>																																																																																																																																	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/14/2017 - Run 13.375" Surface casing to 770' MD and cement in place. Cement with 1200sx 14.8ppg Class C + 2% CaCl2 + 0.25# celloflake. 02/19/2017 - Run 9.625" Intermediate casing to 5885' MD and cement in place. DVT and packer set at 3913' MD. Stage 1 cement with 445sx Lead 12.7ppg 35/65 Poz C + 10% salt + 6% gel + 2% CPT-45 + 0.25# celloflake + 0.25% CPT-20a. Tail 435sx 14.8ppg Class C + 0.2% CPT-19 + 0.2% CPT-20a. 03-10-2017 Run 5.5" production casing to 14,032' MD and cement in place. Cement with 660sx Lead 11ppg 50/50 Poz H + 5% CaCl2 + 1% CPT-19 + 2% CPT-45 + 0.25% CPT-503p + 5% gypsum 2/14/2017 Spudded well.																																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/14/17</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>770</td> <td>1200</td> <td>1.34</td> <td>C</td> <td>100</td> <td>1160</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/19/17</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>4899</td> <td>5885</td> <td>435</td> <td>1.33</td> <td>C</td> <td></td> <td>1630</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/19/17</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>3913</td> <td>5885</td> <td>445</td> <td>2.06</td> <td>C</td> <td></td> <td>1630</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/19/17</td> <td>Int2</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>100</td> <td>3913</td> <td>965</td> <td>2.06</td> <td>C</td> <td></td> <td>1300</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/10/17</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>12482</td> <td>14032</td> <td>150</td> <td>2.56</td> <td>H</td> <td></td> <td>2930</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/10/17</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>5482</td> <td>14032</td> <td>1290</td> <td>1.35</td> <td>H</td> <td></td> <td>2930</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/10/17</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>3750</td> <td>14032</td> <td>660</td> <td>3.18</td> <td>H</td> <td></td> <td>2930</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/14/17	Surf	FreshWater	17.5	13.375	54.5	J55	0	770	1200	1.34	C	100	1160	0	N	02/19/17	Int1	CutBrine	12.25	9.625	40	L80	4899	5885	435	1.33	C		1630	0	N	02/19/17	Int1	CutBrine	12.25	9.625	40	L80	3913	5885	445	2.06	C		1630	0	N	02/19/17	Int2	CutBrine	12.25	9.625	40	J55	100	3913	965	2.06	C		1300	0	N	03/10/17	Prod	CutBrine	8.75	5.5	20	P110	12482	14032	150	2.56	H		2930	0	N	03/10/17	Prod	CutBrine	8.75	5.5	20	P110	5482	14032	1290	1.35	H		2930	0	N	03/10/17	Prod	CutBrine	8.75	5.5	20	P110	3750	14032	660	3.18	H		2930	0	N
Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole																																																																																																																			
02/14/17	Surf	FreshWater	17.5	13.375	54.5	J55	0	770	1200	1.34	C	100	1160	0	N																																																																																																																			
02/19/17	Int1	CutBrine	12.25	9.625	40	L80	4899	5885	435	1.33	C		1630	0	N																																																																																																																			
02/19/17	Int1	CutBrine	12.25	9.625	40	L80	3913	5885	445	2.06	C		1630	0	N																																																																																																																			
02/19/17	Int2	CutBrine	12.25	9.625	40	J55	100	3913	965	2.06	C		1300	0	N																																																																																																																			
03/10/17	Prod	CutBrine	8.75	5.5	20	P110	12482	14032	150	2.56	H		2930	0	N																																																																																																																			
03/10/17	Prod	CutBrine	8.75	5.5	20	P110	5482	14032	1290	1.35	H		2930	0	N																																																																																																																			
03/10/17	Prod	CutBrine	8.75	5.5	20	P110	3750	14032	660	3.18	H		2930	0	N																																																																																																																			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE _____ DATE <u>3/23/2017</u> Type or print name <u>Steve Morris</u> E-mail address <u>steve.morris@mojoenergy.com</u> Telephone No. <u>972-835-3315</u>																																																																																																																																		
<b>For State Use Only:</b> APPROVED BY: <u>Raymond Podany</u> TITLE <u>Geologist</u> DATE <u>3/24/2017 3:27:03 PM</u>																																																																																																																																		

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
Permit 232880

**DRILLING COMMENTS**

Operator: CAZA OPERATING, LLC 200 N LORAIN MIDLAND, TX 79701	OGRID: 249099
	Permit Number: 232880
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
There are no Comments for this Permit		