Submit within 45 days of well co	ompletion	State of New Mexico Energy, Minerals and Natural Resources				Revised November 6, 2013 1. WELL API NO. 30-025-43506			
	l F								
Oil Conservation Division						Well Name: TRES EQUIS STATE #006H Well Number:			
									1220 S. St Francis Dr.
			nta Fe, NM 8750)5					006H
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:B Lot:2 Section:6 Township:24S Range:33E Feet from:300 N/S Line:N Feet from:2020 EW Line:E			
⊠ Original						5. Bottom Hole Location: Unit:B Lot:2 Section	1:6 To	wnship:24S Range:33E	
□ Amendment						Feet from:300 N/S Line:N Feet from:2020 E/W Line:E 6. latitude: longitude:			
						32.2531282		-103.60941831	
						7. County: Lea			
Operator Name and Address:	Marine and a				9. OGRID:	215099	10. Pho	ne Number:	
CIMAREX ENERGY CO. 600 N MARIENFELD STREET SUITE 600 MIDLAND 79701									
11. Last Fracture Date: 3/22/2017 Frac Performed by: Halliburton						12. Production Type:			
13. Pool Code(s): 96674					14. Gross Frac	14. Gross Fractured Interval: 10.842 ft to 10.960 ft			
15. True Vertical Depth (TVD):					16. Total Volum	16. Total Volume of Fluid Pumped:			
10,960 ft 17. Total Volume of Re-Use Water Pumped:					5,544,060 gals 18. Percent of Re-Use Water in Fluid Pumped:				
N/A 19. HYDRAULIC FLUID	COMPOSITIO	N AND CONCENTE	ΔΤΙΟΝ:		No	t Disclosed			
Trade Name	Supplier	Purpose	Ingredients		mical Abstract	Maximum Ingredient		Maximum Ingredient	
	2000000	31270000		Service #		Concentration in Additional mass)	ve (% by	Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Water	7732-18-5		100%		84.23176%	
BC-140 X2 OPTIFLO-III	Halliburton Halliburton	Initiator Breaker	Listed Below Listed Below	Listed Belo Listed Belo		0%		0%	
OptiKleen-WF	Halliburton	Concentrate	Listed Below	Listed Belo		0%		0%	
SAND	Halliburton	Proppant	Listed Below	Listed Below		0%		0%	
SAND-PRC PREMIUM	Halliburton	Proppant	Listed Below	Listed Below		0%		0%	
SP BREAKER	Halliburton	Breaker	Listed Below	Listed Belo	W	0%		0%	
WG-36	Halliburton	Gelling Agent	Listed Below	Listed Below		0%		0%	
FDP-S1176-15	Halliburton	Friction Reducer	Listed Below	Listed Below		0%		0%	
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Below		0%		0%	
MC B-8614 MSDS and Non-MSDS Ingredients are listed below	Halliburton	Biocide	Listed Below	Listed Belo	w	0% 0%		0% 0%	
Ingredients	Listed Above	Listed Above	2,7-Naphthalenedisulfonic acid, 3-hydroxy-4- [(4-sulfor-1-naphthalenyl) azo] -, trisodium salt	(yl) 66455-14-9 68551-12-2 7727-54-0			0.1%	1E-05%	
			Alcohols, C12-13, ethoxylated			30%		0.02444%	
			Alcohols, C12-16, ethoxylated				5%	0.00407%	
			Ammonium persulfate			100%		0.0011%	
			Crystalline silica, quartz	14808-60-7 Proprietary			100% 30%		
			Cured acrylic resin Ethylene glycol	107-21-1		30%		0.00033% 0.00256%	
			Glutaraldehyde	111-30-8		-	30%		
			Guar gum	9000-30-0			100%		
			Hexamethylenetetramine	100-97-0		V.	2%	0.04364%	
			Hydrotreated Light Petroleum Distillate	64742-47-8 26038-87-9 9003-35-4 Proprietary 68424-85-1			30%	0.01441%	
			Monoethanolamine borate				100%	0.00852%	
			Phenol / formaldehyde resin				5%	0.10909%	
			Polyacrylate Quaternary ammonium compounds, benzyl-C12-			30% 5%		0.01441% 0.00107%	
		16-alkyldimethy, chlorides Sodium perborate tetrahydrate Sodium persulfate 7775-27-1		k.		100%	0.00291%		
					100% 0.001		0.00117%		
	Sodium persunate 7775-27-1 Sodium sulfate 7757-82-6			0.1%					
20. I, as Operator, hereby certify t	that the information sl	hown on this disclosure form is			nd belief.	•			
	lectronically	Printed Name: Skipper	Herring			Manager Stimula Title: Operations	tion		
	@cimarex.com	<u>-4</u> 7 			1.10 00000				
NMOCD does not require the repor	rting of information be	eyond MSDS data as described	d in 29 CFR 1910.1200. NMOCD d	loes not require	the reporting or	disclosure of proprietary, tra	de secret o	or confidential business information.	