<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 235153

	APPLICATION FOR PERMIT TO DRILL, RE	e-enter, deepen	PLUGBACK	OR ADD A ZONE
--	-------------------------------------	-----------------	----------	---------------

1. Operator Nam	4 4					_,	ENTER, DEEPE	,			ID Number		
	RESOURCES	INC								2. UGR	7377		
P.O.	Box 2267 and, TX 79702									3. API N			
Property Code 3176			5. Property Name ARES	4 STATE						6. Well	No. 502H		
						7. Sur	face Location						
JL - Lot O	Section 4	Township 245	Range	33E	Lot Idn	0	Feet From 786	N/S Line S	Feet From	1614	E/W Line	County	Lea
					8. Prop	osed E	Bottom Hole Locati	on					
UL - Lot A	Section 4	Township 245	Range	33E	Lot Idn	Α	Feet From 230	N/S Line	Feet From	1274	E/W Line	County	Lea
						9. Poo	Information						
TRIPLE X;BO	NE SPRING						transfer of contract				59900		
					Add	litional	Well Information						
I1. Work Type New	Well	12. Well Type OIL		13. Cable/Ro	otary			14. Lease 1	^{rype} State	15. Gro	und Level Elevation 3579		
16. Multiple N		17. Proposed De 1605		18. Formatio 2	nd Bone S	Spring S	Sand	19. Contrac	etor	20. Spu	d Date 6/1/2017		
Depth to Ground	water			Distance from	n nearest fre	sh wate	rwell	2.5		Distano	e to nearest surface v	/ater	

We will be using a closed-loop system in lieu of lined pits

21	Dronoead	Cacina	and	Comont	Drogram

			z.ii i opocoa oaciiig	and comone rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	1300	700	0
Int1	8.75	7.625	29.7	10600	2800	0
Prod	6.75	5.5	17	16051	750	10100

Casing/Cement Program: Additional Comments

22	Dropocod	Dlowout	Prevention	Drogram

<u> </u>	22. Floposed Blowout Fleve	illion Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name: Electronically filed by Stan Wagner			Approved By:	Paul Kautz	
Title: Regulatory Analyst			Title:	Geologist	
Emsil Address: Stan_Wagner@eogresources.com			Approved Date:	4/21/2017	Expiration Date: 4/21/2019
Date:	4/21/2017	Phone: 432-686-3689	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43756	59900	TRIPLE X;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
317668	ARES 4 STATE	502H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3579

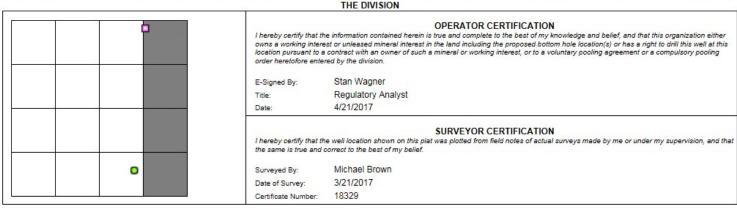
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	4	24S	33E	0	786	S	1614	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 4	Township 24S	Range 33E	Lot Idn A	Feet From 230	N/S Line N	Feet From 1274	E/W Line	County Lea
12. Dedicated Acre 160.09			13. Joint or Infill	100	14. Consolidation Code	200		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 235153

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43756
	Well:
Midland, TX 79702	ARES 4 STATE #502H
	A POST TO A CONTRACT TO A CONT

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe. NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 235153

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-43756
P.O. Box 2267	Well:
Midland, TX 79702	ARES 4 STATE #502H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	Submit Gas Capture Plan form prior to spud