

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		1. WELL API NO: 30-015-43828				
		2. Well Name: WARREN FEDERAL COM #206H				
		3. Well Number: 206H				
		4. Surface Hole Location: Unit:O Lot:O Section:25 Township:23S Range:27E Feet from:246 N/S Line:S Feet from:2322 E/W Line:E				
5. Bottom Hole Location: Unit:C Lot: Section:25 Township:23S Range:27E Feet from:240 N/S Line:N Feet from:2322 E/W Line:W		6. latitude: 32.269312 longitude: -104.1423567				
7. County: Eddy						
8. Operator Name and Address: MATADOR PRODUCTION COMPANY One Lincoln Centre 5400 LBJ Freeway, Ste 1500 Dallas 75240		9. OGRID: 228937	10. Phone Number: 972-371-5218			
11. Last Fracture Date: 4/17/2017 Frac Performed by: HALLIBURTON		12. Production Type: G				
13. Pool Code(s): 98220		14. Gross Fractured Interval: 9,623 ft to 13,978 ft				
15. True Vertical Depth (TVD): 9,349 ft		16. Total Volume of Fluid Pumped: 6,679,968 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	81.39832%
CL-28M CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CLAYFIX 3	Halliburton	Additive	Listed Below	Listed Below	0%	0%
DCA-23003	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Below	0%	0%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Listed Below	Listed Below	0%	0%
HCL Acid	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
K-35	Halliburton	Additive	Listed Below	Listed Below	0%	0%
LCA-1	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
MO-67	Halliburton	pH Control Additive	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-30/50, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Acrylamide	79-06-1	0.01%	0%
			Acrylamide, sodium acrylate polymer	25987-30-8	30%	0.00614%
			Alcohols, C12-13, ethoxylated	66455-14-9	30%	0.01252%
			Alcohols, C12-16, ethoxylated	68551-12-2	5%	0.00209%
			Ammonium persulfate	7727-54-0	100%	0.00306%
			Borate salts	Proprietary	60%	0.0282%
			Calcium chloride	10043-52-4	1%	0.00097%
			Crystalline silica, quartz	14808-60-7	100%	17.95443%
			Cured acrylic resin	Proprietary	30%	0.00092%
			Ethanol	64-17-5	1%	0.00026%
			Ethoxylated alcohols	Proprietary	30%	0.00013%
			Ethoxylated branched C13 alcohol	78330-21-9	5%	0.00102%
			Ethylene oxide	75-21-8	0.01%	0%
			Fatty acids, tall oil	Proprietary	30%	0.00013%
			Glutaraldehyde	111-30-8	30%	0.00784%
			Guar gum	9000-30-0	100%	0.10612%
			Hdrotreated light petroleum distillates	Proprietary	100%	0.00044%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.00614%
			Inorganic mineral	Proprietary	5%	0.00235%
			Inorganic salt	Proprietary	5%	0.00483%
			Magnesium chloride hexahydrate	7791-18-6	5%	0.00483%
			Methanol	67-56-1	60%	0.0003%
			HCL Acid	Proprietary	100%	0.28406%
			Olefins	Proprietary	5%	5E-05%
			Phosphoric acid	7664-38-2	0.1%	3E-05%
			Polymer	Proprietary	1%	0.00047%
			Propargyl alcohol	107-19-7	10%	4E-05%
			Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides	68424-85-1	5%	0.00131%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.00013%
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	5%	0.00102%
			Sodium carbonate	497-19-8	100%	0.00044%
			Sodium chloride	7647-14-5	30%	0.02823%
			Sodium diacetate	126-96-5	5%	0.00102%
			Sodium hydroxide	1310-73-2	30%	0.0072%
			Sorbitan monooleate	9005-65-6	5%	0.00102%
			polyoxyethylene derivative			
			Water	7732-18-5	100%	0.22454%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Ava Monroe		Title: Engineering Tech		
Date: 4/27/2017						
E-mail Address: amonroe@matadorresources.com						

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