<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

CAMERON

Permit 235803

	e and Address OPERATING, INC.							N, PLUGBAC	,		D Number 160825		
	Box 50820 and, TX 79710									3. API N	umber 30-025-43794		
Property Code 3177			5. Property Name KNIFE	FIGHT F	EE T					6. Well N	No. 001H		
					7.	. Surfa	ice Location						
Lot B	Section 26	Township 2	4S Range	34E	Lot Idn	В	Feet From 180	N/S Line N	Feet From 2	310	E/W Line	County	Lea
					8. Propos	sed Bo	ttom Hole Location	on					
Lot O	Section 26	Township 2	Range 4S	34E	Lot Idn	0	Feet From 240	N/S Line S	Feet From 2	310	E/W Line	County	Lea
					9	. Pool	Information						
C-025 G-09	S253402N:WOLF	CAMP					and the fide for all the				98116		

Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
16. Multiple N	17. Proposed Depth 17050	18. Formation Wolfcamp	19. Contractor	20. Spud Date 8/1/2017
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3455

■ We will be using a closed-loop system in lieu of lined pits

Double Ram

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	13.5	10.75	40.5	400	500	0
Int1	9.875	7.625	29.7	12000	1700	0
Prod	6.75	5.5	23	11500	675	0
Liner1	6.75	5	18	17050	675	11500

Casing/Cement Program: Additional Comments

	22. Proposed Blowout Prev	rention Program	
Type	Working Pressure	Test Pressure	Manufacturer

5000

5000

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSI	ERVATION DIVISION			
Signature:	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		1,11	49051 90				
Printed Name:	Electronically filed by Sarah Pres	ley	Approved By:	Paul Kautz	Cautz			
Title:	Regulatory Analyst	1191	Title:	Geologist				
Email Address:	spresley@bcoperating.com		Approved Date:	5/9/2017	Expiration Date: 5/9/2019			
Date: 5/8/2017 Phone: 432-684-9696				Conditions of Approval Attached				

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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1	API Numbe	r		² Pool Cod	le		³ Pool Nar	ne		
⁴ Property C	Code				⁵ Property I	Name			6 W	ell Number
					KNIFE FIGHT	T FEE T				1H
OGRID I	No.				⁸ Operator l	Name			9	Elevation
16082	25				B.C. OPERA	TING, INC.				3455
					□ Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
В	26	T249	S R34E		180	NORTH	2310	EAS	т	LEA
		***************************************	"Bo	ttom Ho	le Location If	Different Fron	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County
0	26	T249	S R34E		240	SOUTH	2310	EAS'	T	LEA
12 Dedicated Acres	13 Joint o	r Infill	14 Consolidation	Code 15 O	rder No.					
160.00										

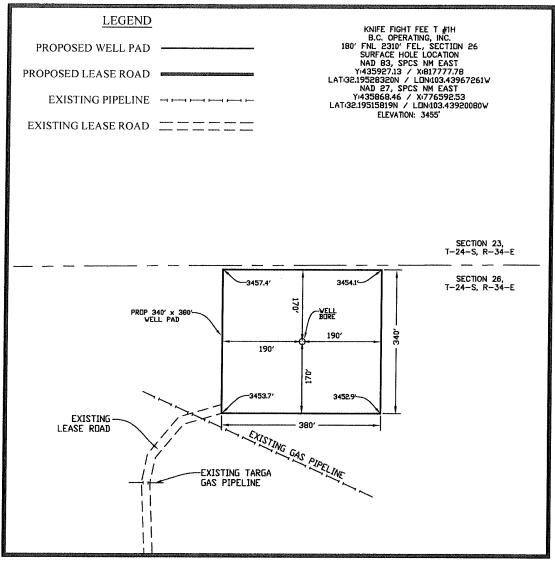
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	CORNER CODEDINATES NAD 83, SPCS NH EAST A - Y: 436105.61 / X: 817437.94 B - Y: 436110.60 / X: 81876£22		0				17 OPERATOR CERTIFICATION Thereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a
SECTION 22	C - Y: 430860.91 / X: 818806.52 D - Y: 430841.92 / X: 817487.30	,	SHr Š		SECTION 23	SECTION 24	working interest or unleased mineral interest in the land including the
SECTION 27	1	A	# F	<u> </u>		SECTION 25	proposed bottom hole location or has a right to drill this well at this location
SECULUM EV	SURFACE HOLE LOCATION 180' FNL 2310' FEL, SECTION 26				-	2310'	pursuant to a contract with an owner of such a mineral or working interest.
	NAD 83, SPCS NM EAST Y:435927.13 / X:817777.78		\			LSIO	or to a voluntary pooling agreement or a compulsory pooling order
	LAT/32.19528320N / LDN103.43967261W		FIRST I				heretofore entered by the division.
	NAD 27, SPCS IM EAST Y:435868.46 / X:776592.53 LAT:32:19515819N / LDN:103:43920080V		POINT				Signature Date 5.8.17
	First take point 330' fnl. 2310' fel., section 26 Nad 83, spcs nm east 330'		AREA	330′			Sarah Presley
	Y-435777.15 / X-817778.79 LAT-32.19487092N / LDN-103.43967340V		RODUCING				Council or Al- aronau-cili car
	NAD 27, SPCS NM EAST Y:435718.49 / X:776593.53		<u>ā</u> .				Spresley ebcoperating com
	LAT/32.19474590N / LON/103.43920161V		····· <u>æ</u> .j				
	LAST TAKE POINT			<u> </u>			*SURVEYOR CERTIFICATION
	330' FSL 2310' FEL, SECTION 26 NAD 83, SPCS NM EAST Y:431176.64 / X:817813.25						I hereby certify that the well location shown on this plat
	LAT-32.18222524N / LDN:103.43968556W NAD 27, SPCS NM EAST						was plotted from field notes of actual surveys made by
	Y:43118.10 / X:776627.77 LAT:32.18210015N / LDN:103.43921454V		:::::::i				me or under my supervision, and that the same is true
							and correct to the best of my belief.
	BOTTOM HOLE LOCATION						MARCH 17, 2017
	240' FSL 2310' FEL, SECTION 26 NAD 83, SPCS NM EAST			1			560
	Y431086.64 / X/817813.98 LAT/32.18197785N / LUN103.43968561V		::::::i				Signature and Seal of Professional Supremo OV F. SHOOL
	NAD 27, SPCS NM EAST Y:431028.10 / X:776628.50					2310'	SEN METO
SECTION 27	LAT/32.18165276N / LDN:103.43921460W	D	C		SECTION 26	SECTION 25	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
SECTION 34	CORNER COORDINATES NAD 27, SPCS NH EAST A - Y: 436046,94 / X: 776252.70	,076	BHL Ö		SECTION 35	SECTION 36	Lbod P. 21653)
	B - Yi 436052.92 / Xi 777576.95 C - Yi 430802.01 / Xi 777621.01 D - Yi 430783.39 / Xi 776301.81				· · · · · · · · · · · · · · · · · · ·		Certificate Number LLOYD PSB 2 538

WELL PAD TOPO

SEC. 26 TWP. 24-S RGE. 34-E SURVEY: N.M.P.M. COUNTY: LEA

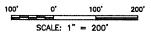
U.S.G.S. TOPOGRAPHIC MAP: WOODLEY FLAT, N.M.



DIRECTIONS TO LOCATION:

FROM THE INTERSECTION OF STATE HIGHWAY 18/S. DAL PASO STREET AND U.S. 180 W./U.S. 62 W./E. MARLAND BLVD. IN HOBBS, NEW MEXICO, TRAVEL SOUTH ON STATE HIGHWAY 18/S. DAL PASO STREET TOWARD E. GYPSY ST. FOR 40.8 MILES TO NM-128 W./E. KANSAS AVE. ON THE RIGHT. TRAVEL NORTHWEST ON NM-128 W./E. KANSAS AVE. FOR 15.5 MILES TO PROPOSED WELL 4,427.75 FEET TO THE LEFT.

NULL!
THIS IS NOT A BOUNDARY SURVEY,
APPARENT PROPERTY CORNERS AND
PROPERTY LINES ARE SHOWN FOR
INFORMATION ONLY, BOUNDARY DATA
SHOWN IS FROM STATE OF NEW MEXICO DIL CONSERVATION DIVISION FORM C-102 INCLUDED IN THIS SUBMITTAL.



JOYD P. SHOP SEM METO MARCH 17, 2017

LLOYD

PREPARED BY: PREPARED BY:
R-SQUARED GLOBAL, LLC
1309 LOUISVILLE AVENUE, MONROE, LA 71201
318-323-6800 OFFICE
JOB No. R3717-01



EXISTING ACCESS ROAD VICINITY MAP

KNIFE FIGHT FEE T #1H 180' FNL & 2310' FEL

SEC. 26 TWP. 24-S RGE. 34-E SURVEY: N.M.P.M.

COUNTY: LEA

U.S.G.S. TOPOGRAPHIC MAP: WOODLEY FLAT, N.M.

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SCALE: 1" = 2 MILES

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 235803

PERMIT COMMENTS

Operator Name and Address: BC OPERATING, INC. [160825]	API Numb	ber: 30-025-43794	
P O Box 50820 Midland, TX 79710	Well:	KNIFE FIGHT FEE T #001H	

Created By Comment Comment Date

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 235803

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
BC OPERATING, INC. [160825]	30-025-43794
P O Box 50820	Well:
Midland, TX 79710	KNIFE FIGHT FEE T #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner - Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Operator to Submit Gas Capture Plan form prior spud