Submit within 45 days of well completion						Revised November 6, 2013			
		State of New Mexico Energy, Minerals and Natural Resour			urces	1. WELL API NO. 30-005-29215			
			Oil Conservation Division 1220 S. St Francis Dr.			2. Well Name: HUMBOLDT 15 STATE #001H			
	Santa Fe, NM 87505						3. Well Number: 001H		
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:N Lot:N Section:15 Township:08S Range:32E Feet from:120 N/S Line:S Feet from:2200 E/W Line:W			
⊠ Original						5. Bottom Hole Location:			
□ Amendment						Unit:N Lot:N Feet from:120 Feet from:2200	N E	ownship:08S Range:32E I/S Line:S :/W Line:W	
						6. latitude: 33.6	13067	ongitude: -103.659693	
						7. County:			
						Chave	es		
Operator Name and Address:     ROCKCLIFF OPERATING NEW MEXICO LLC     1301 McKinney     Suite 1300     Houston 77010					9. OGRID:	371115	10. Phone Numb	er: 713-351-0549	
					12. Productio	ction Type: O			
13. Pool Code(s): 14. 0					14. Gross Fra	uss Fractured Interval: 4,218 ft to 8,727 ft			
15. True Vertical Depth (TVD): 16. Total V						ume of Fluid Pumped:			
4,197 ft  17. Total Volume of Re-Use Water Pumped: 18. Perc						3,550,855 gals of Re-Use Water in Fluid Pumped:			
N/A					Not Disclosed				
		SITION AND CONCENTRA					0.07	Daniel Control of the	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Marathon	Carrier/Base Fluid	Water	7732-18-5		100%		91.42472%	
Sand (Proppant)	Keane	Proppant	Crystalline Silica, Quartz	14808-60-7		100%		7.89436%	
15% HCL	Keane	Acid	Water Hydrochloric Acid	7732-18-5 7647-01-0		85% 15%		0.53609% 0.0946%	
KAI-12	Keane	Acid Inhibitor	Methanol	67-56-1			90%	0.0043%	
1041-12	Realie	Acid Illimbitor	Propan-2-ol	67-63-0		5%		2E-05%	
			Prop-2-yn-1-ol	107-19-7			5%	2E-05%	
			Xylene	1330-20-7			5%	2E-05%	
			Fatty Imidazoline	61790-69-0			5%	2E-05%	
			Alcohols, C7-9- iso-,C8-rich	68526-83-0		5%		2E-05%	
VEE 1 0 00			Ethylbenzene	100-41-4			1%	0%	
KFEAC-30	Keane	Iron Control	Acetic Acid	64-19-7			60%	0.00079%	
KED 43	1/	Frieties Deduces	Citric Acid	77-92-9			40%	0.00053%	
KFR-12	Keane	Friction Reducer	Distillates (Petroleum), Hydrotreated Light	64742-47-8			45%	0.02073%	
			Alcholls, C12-15- branched and linear, ethoxylated	120313-48-6		5%		0.0023%	
KWBO-2	Keane	Breaker	Sodium Persulfate	7775-27-1			99%	0.00233%	
		tion shown on this disclosure form is tru		of my knowledge a	nd belief.				
Signature:	The state of the s					Title: Operations Analyst			
Date:	5/12/2017								
E-mail Address:	mweesner@rockcliffe	nergy.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.