

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-025-34781				
		2. Well Name: HAWKEYE 30 STATE #001				
		3. Well Number: 001				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment	4. Surface Hole Location: Unit:J Lot:J Section:30 Township:17S Range:34E Feet from:1980 N/S Line:S Feet from:1970 E/W Line:E					
	5. Bottom Hole Location: Unit:J Lot:J Section:30 Township:17S Range:34E Feet from:1980 N/S Line:S Feet from:1970 E/W Line:E					
	6. Latitude: longitude: 32.8039742 -103.597847					
	7. County: Lea					
8. Operator Name and Address: CML EXPLORATION, LLC P.O. Box 890 Snyder 79550		9. OGRID: 256512	10. Phone Number: 325-573-0750			
11. Last Fracture Date: 7/26/2017 Frac Performed by: Elite Well Services		12. Production Type: G				
13. Pool Code(s): 61760		14. Gross Fractured Interval: 8,872 ft to 8,918 ft				
15. True Vertical Depth (TVD): 9,075 ft		16. Total Volume of Fluid Pumped: 386,862 gals				
17. Total Volume of Re-Use Water Pumped: 0 gals		18. Percent of Re-Use Water in Fluid Pumped: %				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Customer	Carrier/Base Fluid	Water	7732-18-5	100%	42.67403%
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7	100%	56.3677%
RCS (Proppant)	Momentive	Proppant	Silica Substrate	14808-60-7	100%	0.43321%
Hydrochloric Acid (15%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0	38.8%	0.14088%
4-N-1 Plus	Chemplex	Iron Control, Corr Inhib, Surfactant	Acetic Acid	64-19-7	80%	0.00218%
			Methanol	67-56-1	10%	0.00027%
Plexicide 24L	Chemplex	Biocide	Tetrahydro-3, Dimethyl-2H	533-74-4	24%	0.00313%
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-6	50%	0%
Plexsurf 240 E	Chemplex	Surfactant	Methyl Alcohol	67-56-1	10%	0.00509%
			2-Butoxyethanol	111-76-2	50%	0.02545%
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary	8%	0.00467%
			Hydrotreated Petroleum Distillate	64742-47-8	25%	0.01459%
			Polyacrylamide-co-Acrylic Acid	9003-06-9	31%	0.01809%
Plexgel 907 LE	Chemplex	Polymer	Guar Gum	9000-30-0	50%	0%
			Mineral Oil	64742-47-8	55%	0%
			Bentonite Clay	14808-60-7	2%	0%
			Surfactant	68439-51-0	2%	0%
Plexbor 101	Chemplex	Crosslinker	Ethylene Glycol	107-21-1	9.99%	0%
			Potassium Metaborate	13709-94-9	30%	0%
			Potassium Hydroxide	1310-58-3	5%	0%
Plexgel Breaker 10L	Chemplex	Gel Breaker	Mannanase Enzymes	Proprietary	2%	0%
			Sodium Chloride	7647-14-5	15%	0%
Sodium Persulfate	Chemplex	Gel Breaker	Sodium Persulfate	7775-27-1	98%	0%
Plexaid TDS	Chemplex	PH Control	Diaminodithylamine	111-40-0	90%	0%
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5	35%	0.00439%
			Proprietary	Proprietary	35%	0.00439%
			Water	7732-18-5	30%	0.00376%
Clayplex 650	Chemplex	Clay Stabilizer	Water	7732-18-5	60%	0.01465%
			Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride	67-48-1	35%	0.00855%
Plexicide 15G	Chemplex, LC	Biocide	Glutaraldehyde	111-30-8	14%	0%
			Didecyl dimethyl ammonium chloride	7173-51-5	3%	0%
			Alkyl dimethyl benzyl ammonium chloride	68424-85-1	3%	0%
			Ethanol	64-17-5	3%	0%
Plexbor 108	Chemplex	Crosslinkrer	Hydrated Aluminmagnesium Silicate	12174-11-7	5%	0%
			Glutaraldehyde	111-30-8	1%	0%
			Crystalline Silica	14808-60-7	1%	0%
Buffer 11	Chemplex	PH Control	Potassium Hydroxide	1310-58-3	23%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:	Signed Electronically		Printed Name: Jordan Owens		Title: Engineer	
Date:	7/28/2017					
E-mail Address:	owensj@cmlexp.com					