harit I Co. To A consider District				D G 100
ibmit 1 Copy To Appropriate District	State of New Mer			Form C-103
<u>istrict I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	WELL API NO.	Revised July 18, 2013
525 N. French Dr., Hobbs, NM 88240 istrict II – (575) 748-1283	OIL CONGERNATION	DIMIGION	30-059-20485	
I S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of I	ease
istrict III – (505) 334-6178 100 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE – Minerals	
istrict IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas L	ease No.
220 S. St. Francis Dr., Santa Fe, NM 2505			Expired	
SUNDRY NOTICES AND REPORTS ON WELLS O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH TO ROPOSALS.)			7. Lease Name or Unit Agreement Name Sofia	
Type of Well: Oil Well Gas Well X Other CO2			8. Well Number 1	
Name of Operator			9. OGRID Number	
Kodiak Petroleum (Montana), Inc.			257794	
Address of Operator			10. Pool name or Wildcat	
Cannot locate; Well declared Orphan by Order R-14049 in Case 15323			Wildcat	
Well Location				
Unit Letter: D; 305' FNI	, , , , , , , , , , , , , , , , , , ,			
Section 18 Township 25 North and Range 30 East, NMPM Union County				
	11 71 (01 7.7	DVD DT CD		
	11. Elevation (Show whether DR, 6261' GL	RKB, RT, GR, etc.)		
. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
11 1	· .	•		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			_	TERING CASING
EMPORARILY ABANDON		COMMENCE DRI		AND A X
JLL OR ALTER CASING DWNHOLE COMMINGLE	_	CASING/CEMENT	JOB \square	
OSED-LOOP SYSTEM				
THER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated				
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
MOL and rig up; NU BOP; ran string mill to 2020'; set 4.5" CR at 2000'; attempt to establish circulation to surface, no success.				
Sting into CR and establish rate into existing perforations.				
Plug #1 - Yeso, with 45 sxs Class B (53.1 cf, 15.6 ppg) mix and pump under CR after 5 bbls. into displacement, tubing pressured				
up to 1000 PSI with 28 sxs below the CR into the perfs; sting out of CR, unable to pump down the tubing; TOH and found				
estimated 17 sxs in tubing, LD and wash out all tubing. TOC unknown. WOC overnight; TIH and tag TOC at 1990'. Plug #1A - Yeso, Glorietta and San Andres, with 80 sxs Class B (106.2 cf, 15.7 ppg), 1% CaCl2 inside 4.5" casing from 1990' to				
unknown top?; because there are open perforation and the casing valve shut to attempt to squeeze cement outside casing.				
WOC for 4 hours; TIH and tag TOC at 1363', top of San Andres covered OK.				
Set CR at 1257' above Santa Rosa perforations; PT casing above CR to 800 PSI; establish rate under CR at 3 bpm at 300 PSI.				
Plug #2 - Santa Rosa, with CR at 1257', mix and pump 80 sxs Class B cement (94.4 cf, 15.6 ppg) from 1466' to 1098'; squeeze				
58 sxs below CR into perforations and leave 12 above; no WOC and tag due to good pressure test.				
Plug #3 - 7" Surface casing shoe, Chinle, Exeter, with 20 sxs Class B cement (23. cf, 15.7 ppg) inside casing from 859' to 595'. Plug #4 - Surface, with 28 sxs Class B cement (33.0 cf, 15.7 ppg) inside 4.5" casing from 252' to surface, circulate good cement				
ut casing valve; TOH and LD workstring; Shut in well and WOC. Dig out and cut off wellhead, cement at surface in casing and				
own 60' in annulus. Set DHM with 24 sxs cement and fill annulus to surface. RD and MOL:				
his well was plugged under NM State Purchase Order Number: 52100-000056120.				
				1. 1.
reby certify that the information above is true and complete to the best of my knowledge and belief.				
NATURE:				
e or print name: Dereck Comanche E-mail address: dereck@apluswell.com PHONE: 505-325-267				
State Use Only		7, 5, 40		

ditions of Approval (if any):

TITLE Engine

DATE 7/10/17