Submit within 45 days of well c	completion	State of New Mexico			1. WELL API NO.	Revised November 6, 2013		
		Energy, Minerals and Natural Resources				30-015-37434		
						2. Well Name: BANDIT STATE #008		
	Oil Conservation Division 1220 S. St Francis Dr.					3. Well Number:		
						800		
	Santa Fe, NM 87505							
		Santa	a re, inivi o/s	005				
HYDRAULIC FR	RACTURI	NG FLUID				Surface Hole Location:     Unit:F Lot:F Section:10 T	ownship:23S Range:26E	
DISCLOSURE						Feet from:1650 N	I/S Line:N	
⊠ Original						Feet from:1650 E  5. Bottom Hole Location:	:/W Line:W	
						Unit:F Lot:F Section:10 T	ownship:23S Range:26E	
□ Amendment							I/S Line:N E/W Line:W	
						6. latitude: le	ongitude:	
						32.3218994 7. County:	-104.2844086	
						Eddy		
8. Operator Name and Address:  READ & STEVENS INC P. O. Box 1518					9. OGRID:	18917 10. Phone Number	er: 575-622-3770	
Roswell 88202  11. Last Fracture Date: 8/21/2017 Frac Performed by: Elite Well Services					12. Productio	n Type:		
SENERAL SENERA					0	0		
13. Pool Code(s): 29665						14. Gross Fractured Interval: 2,588 ft to 2,606 ft		
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:			
2,606 ft 17. Total Volume of Re-Use Wat	er Pumped:					26,093 gals 18. Percent of Re-Use Water in Fluid Pumped:		
N/A					No	t Disclosed		
19. HYDRAULIC FLUID Trade Name	Supplier	TION AND CONCENTRAT	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by	
Water	Customer	Carrier/Base Fluid	Water	7732-18-5		mass) 100%	mass) 86.56604%	
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7		100%	0%	
RCS (Proppant) Hydrochloric Acid (15%)	Momentive CNR	Proppant Acidizing	Silica Substrate Hydrochloric Acid	14808-60-7 7647-01-0		100% 38.8%	12.14133% 0%	
4-N-1 Plus	Chemplex	Iron Control,Corr	Acetic Acid	64-19-7		80%	0%	
AMA 398	Chemplex	Inhib,Surfactant Biocide	Methanol Tetrahydro-	533-74-4		10%	0% 0.02926%	
Plexset 730	Chemplex	Activator	3,Dimethyl-2H Secondary Alcohol	84133-50-6		50%	0%	
T leaset 750	Chemplex	Activator	Ethoxylate	04133-30-0		30 70	0 70	
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol	67-56-1		10%	0.0103%	
Plexslick 953	Chemplex	Friction Reducer	2-Butoxyethanol Alcohol Ethoxylate	111-76-2 Proprietary		50% 8%	0.05149% 0%	
	· ·		Surfactants	, ,				
			Hydrotreated Petroleum Distillate	64742-47-8		30%	0%	
			Polyacrylamide-co-	9003-06-9		31%	0%	
Plexgel 907 LE	Chemplex	Polymer	Acrytic Acid Guar Gum	9000-30-0		50%	0.25837%	
r lexgel 507 EE	Officialities	1 diyinci	Mineral Oil	64742-47-8		55%	0.28421%	
			Bentonite Clay	14808-60-7		2%		
Plexbor 101	Chemplex	Crosslinker	Surfactant Ethylene Glycol	68439-51-0 107-21-1		2% 9.99%	0.01033% 0.01723%	
. 10/1001 101	o o piox	0.000	Potssium Metaborate	13709-94-9		30%	0.05175%	
Plexgel Breaker 10L	Champley	Gel Breaker	Potassium Hydroxide Mannanase			5% 2%	0.00863% 0.00221%	
Plexyel bleaker TUL	Chemplex	Gerbreaker	Enzymes	Proprietary		270	0.0022176	
On divine B. 17.1		0.15	Sodium Chloride	7647-14-5		15%	0.01659%	
Sodium Persulfate Plexaid TDS	Chemplex Chemplex	Gel Breaker PH Control	Sodium Persulfate Diaminodiethylamine	7775-27-1 111-40-0		98% 90%	0.23311% 0%	
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5		35%	0%	
			Proprietary	Proprietary		35%	0%	
Clayplex 650	Chemplex	Clay Stabilizer	Water Water	7732-18-5 7732-18-5		30% 60%	0% 0.07325%	
		,	Ethanaminium, 2-	67-48-1		35%	0.04273%	
			hydroxy-N,N,N- trimethyl-, chloride					
Plexcide 15G	Chemplex,	LC Biocide	Glutaraldehyde	111-30-8		14%	0%	
			Didecyl dimethyl ammonium chloride	7173-51-5		3%	0%	
			Alkyl dimethyl benzyl	68424-85-1		3%	0%	
			ammonium chloride	64 17 5				
Plexbor 108	Chemplex	Crosslinkrer	Ethanol Hydrated	64-17-5 12174-11-7		3% 5%	0% 0%	
			Aluminmagnesium					
			Silicate Glutaraldehyde	111-30-8		1%	0%	
			Crystalline Slilca	14808-60-7		1%	0%	
Buffer 11	Chemplex	PH Control	Potassium Hydroxide		edge and halia	23%	0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Kelly Barajas Title: Production Analyst								
Date: 8/22/2017								
E-mail Address: KBarajas								
stevens.c		stion howard MODO 3-7	d in 20 CED 4040 1000 :::	MOCD 4 :	roquir- 45	seting or displanter of a	do approt or a fid ti- ! !	
IMOCD does not require the repondant	orting of informa	ation beyond MSDS data as describe	a in 29 CFR 1910.1200. NI	wiocd does not	require the repo	orting or disclosure of proprietary, trad	ie secret or confidential business	