<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 243267

P.O. Bo Snyder, Property Code 317377	, TX 79550 7		Property Name RAIDER 9 ST				<u> </u>	256512 3. API Number			
Snyder, Property Code 317377	, TX 79550 7	5.					T				
Property Code 317377	7	5.				P.O. Box 890					
317377		5.						30-025-4412	23		
			DAIDED 9 ST				6	S. Well No.			
Lot S			IVAIDLINGS	TATE				003			
L - Lot S				7. Surfa	ce Location						
1	Section	Township				N/S Line	Feet From	E/W Line	County		
	9	17S	33E	1	1650	S	99	0 E	Lea		
				8. Proposed Bo	ttom Hole Location	on					
L - Lot S	Section	Township	Range		eet From	N/S Line	Feet From	E/W Line	County		
1	9	17S	33E	1	1650	S	99	0 E	Lea		
				9. Pool	Information						
IALJAMAR;CISC	CO						43270	)			
				Additional V	Well Information						
11. Work Type 12. Well Ty		12. Well Type		13. Cable/Rotary		14. Lease Type 15		15. Ground Level Elevation			
New W	/ell	OIL	_	-		State		4185			
16. Multiple 17. Proposed De			Depth	18. Formation 19. Contractor		ntractor	20. Spud Date				
N 11500			500	Cisco				11/15/2017			
Depth to Ground water				Distance from nearest fresh water well			Distance	o nearest surface water			
A/!!! !!-			- <b>f</b> 11 <b>l</b> 14								
we will be usin	ng a ciosed-io	op system in lieu	or linea pits								
				21. Proposed Casin							
Туре	Hole Size	Casing Si		asing Weight/ft Setting Depth		Sacks of Ce	ment	Estimated TOC			
Surf	17.5	13.375		54.5			1200		0		
Int1	12.25	8.625			32 4600			1600 0			
Prod	7.875	5.5		17	1150	0	1000		4000		
			(	Casing/Cement Progra	am· Additional Co	nmente					

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	SHAFFER
Double Ram	5000	5000	SHAFFER

knowledge and be I further certify I I		rue and complete to the best of my  MAC   MAC		OIL CONSERVATION	ON DIVISION
Signature:					
Printed Name:	Electronically filed by Judy Wilkins	on	Approved By:	Paul Kautz	
Title:	Production Assistant		Title:	Geologist	
Email Address:	wilkinsonj@cmlexp.com		Approved Date:	10/18/2017	Expiration Date: 10/18/2019
Date:	10/18/2017	Phone: 325-573-0750	Conditions of Appr	oval Attached	

DISTRICT | 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax. (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (375) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

Property Gode  3 7 7 7 7 RAIDER 9 STATE  3 3  CORID No.  CORD No.  COMI EXPLORATION, LLC  Surface Location  Surface Location  Ut or lot No.  Section  Township  Range  Lot Idn  Feet from the  Bottom Hole Location If Different From Surface  Ut or lot No.  Section  Township  Range  Lot Idn  Feet from the  North/South line  Feet from the  East/West line  County  Bottom Hole Location If Different From Surface  Ut or lot No.  Section  Township  Range  Lot Idn  Feet from the  North/South line  Feet from the  East/West line  County  Dedicated Acres  Joint or Infill  Consolidation Code  Order No.  Dedicated Acres  Joint or Infill  Consolidation Code  Order No.  OPERATOR CERTIFICATION  It bereby contify that the information herm is true and that this organization either owns a working interest or a compulsace on the own loading and that this organization either owns a working interest or a working interest or a computer with an ore and that this organization either owns a working interest or a computer with an ore and contact with an oreast of the discission.  Signature  Delic Annual Control of the division.  Survey or of the division.  Survey or of the division of the second of the surface of the control of the division.  Survey or of the division of the surface of the control of the division of the second of the surface of the division.  Survey or CERTIFICATION I hearby certify that the well location above no not sin plate the second location and the surface of the surface o		<u> </u>	1 4	32	/0	Maljama	Cis Cis	CO	1 Nombre	
OGRID No. 256512  CML EXPLORATION, LLC  Surface Location  CML SPLORATION, LLC  Surface Location  Surface Location  Feet from the Morth/South line Feet from the East/West line County  1 9 17-S 33-E Bottom Hole Location If Different From Surface  Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  Dedicated Acres Joint or Infill Consolidation Code Order No.  ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISIA OF PROMOTED STAND	Property Code	7	Property Name RAIDER 9 STATE					Wei	Well Number	
Surface Location    Control No.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County	31 /2 / /									
Surface Location    Comparison   Section   Township   Range   Lot Idn   Feet from the   1650   SOUTH   990   EAST   LEA				CM						
Bottom Hole Location If Different From Surface    County   County	230312									
Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  Dedicated Acres Joint or Infill Consolidation Code Order No.  ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION Interdy certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral for working interest or sunlessed mineral for working interest or for such mineral or working interest or for such mineral or working interest or proposed bottom hole location or has a right to drill this well at this location grantes to a contract with an owner of such mineral or working interest or proposed patements or a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  **Molar von Roeder**  Surveyor Certification**  Surveyor Certification**  Surveyor Certification**	JL or lot No.   Section	Townshi	ip Range	Lot le	dn Feet from the	North/South line	Feet from the	East/West line	County	
Bottom Hole Location If Different From Surface  UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  Dedicated Acres Joint or Infill Consolidation Code Order No.  ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION of the best of my knowledge and belief, and that this organization either owns a working interest or unlossed mineral instreas in the land including the proposed bottom belo location or has a right to defill this well at this location pursuant to a contract with an owner of each mineral or working interest or a voluntary pooling agreement or a compulsory pooling agreement or a contract with an owner of acceptance entered by the division.  **Author Contract Contract Contract With an owner of the contract Contrac		1 December 1	이 보다 내가 보다 모든 경기에게		1650	SOUTH	990	EAST	LEA	
Dedicated Acres  Joint or Infill  Consolidation Code  Order No.  ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION of the best of my knowledge and belief, and that this organization eliber owns are working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to dell this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a computory pooling order heretofore entered by the division.  **VALUE OF THE DIVISION OF THE D				Rottom	Hole Location If Dif	ferent From Surface		L		
ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such mineral or weaking interest or to a voluntary pooling agreement or a computatory pooling order hereafore entered by the division.	JL or lot No. Section	Townshi	ip Range				Feet from the	East/West line	County	
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OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.    Interest	Dedicated Acres Joint	or Infill	Consolidation	Code	Order No.		· · · · · · · · · · · · · · · · · · ·	POCCESTORS AND CONTRACTORS		
						/	I hereby cer complete to that this org unlessed mi proposed be well at thi of such m pooling a heretofore  Signatur  Vo Printed 1  LOM E-mail A	tify that the information he the best of my knowledge animation either owns a wo ineral interest in the land in stoom hole location or has a sociation pursuant to a contineral or working interest, or entered by the division.  TORDER NOTE OF Address	rein is true and and belief, and ricing interest or clouding the right to drill this stract with an owner or to a voluntary pooling order  10/17/1- Date 0-eder  CM/exp.	

Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

# PERMIT COMMENTS

Operator Name and Address:	API Number:
CML EXPLORATION, LLC [256512]	30-025-44123
P.O. Box 890	Well:
Snyder, TX 79550	RAIDER 9 STATE #003

Created By Comment Comment Date

Permit 243267

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 243267

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CML EXPLORATION, LLC [256512]	30-025-44123
P.O. Box 890	Well:
Snyder, TX 79550	RAIDER 9 STATE #003

OCD Reviewer	Condition
pkautz	The operator shall keep a copy of the approved form C-101 and a copy of these conditions of approval at the well site.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan ASAP.