Submit within 45 days of well com	nletion							Pavisad Navamba	r 6 2012	
Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013 1. WELL API NO.				
	l F	nergy Mineral	s and Natur	al Reso	urces	30-025-43321				
	Energy, Minerals and Natural Resources						2. Well Name: BRASWELL 16 STATE COM #705C			
Oil Conservation Division						3. Well Number:				
1220 S. St Francis Dr.						705	5C			
1==0 0: 00: 13::10:0 = 1:										
		Santa	a Fe, NM 875	005						
HYDRAULIC FRA	CTURING	FLUID				4. Surface Hol			225	
DISCLOSURE						Unit:N Lot:N Section:16 Township:26S Range:33E Feet from:181 N/S Line:S Feet from:1902 E/W Line:W				
Original						5. Bottom Hole	Location:			
□ Amendment						Unit:N Lot:N Section:16 Township:26S Range:33E Feet from:181 N/S Line:S			e:33E	
- Anglundit						Feet from:1902 E/W Line:W				
						6. latitude:		longitude:		
						32.03673447 -103.579617 7. County:		7		
						Lea	a			
Operator Name and Address:					9. OGRID:	7377	10. Phone Number	: 432-686-3	689	
EOG RESOURCES II	NC									
P.O. Box 2267 Midland 79702										
11. Last Fracture Date: 8/28/2017 Frac Performed by: BJ Services					12. Production	n Type:	1			
40 Post Code(a)					0	-				
13. Pool Code(s): 98097					14. Gross Fractured Interval: 12,372 ft to 16,981 ft					
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:					
12,372 ft 17. Total Volume of Re-Use Water Pumped: 18						8,425,704 gals Percent of Re-Use Water in Fluid Pumped:				
N/A	umpeu.					t Disclosed	ii i iaia i ampea.			
19. HYDRAULIC FLUID C	OMPOSITION	N AND CONCENTRAT	ION:							
Trade Name S	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Florass)	uid (% by	
Water E	OG	Carrier/Base Fluid	Water	7732-18-5			100%	85	.4889%	
	OG	Proppant	Crystalline Silica	14808-60-7		100%			42084%	
MBC 516	Nashville	Biocide	Glutaraldehyde	111-30-8 7173-51-5			27% 8%		00529%	
			Didecyl dimethyl ammonium chloride							
			Alkyl Dimethyl Benzyl Ammonium Chloride	68424-85-1			5.3%	0.0	00104%	
			(C12-16)							
			Ethanol	64-17-5			2.8%		00055%	
			Components below reportable levels	000-00-0			57%	0.0	01118%	
KFR-17	Keane	Friction Reducer	Distillates	64742-47-8			45%	0.0	02578%	
			(petroleum),							
			hydrotreated light							
			Ethylene Glycol	107-21-1			10%		00573%	
			Fatty Alcohols Ethoxylated	Proprietary			2%	0.0	00115%	
			Alcohols, C12-15-	120313-48-6			2%	0.0	00115%	
			branched and linear,							
			ethoxylated, propoxylated							
ScaleCease 7001	nnospec	Scale Inhibitor	Sodium	Proprietary			15%		0.002%	
	<u> </u>		Phospohonate				.570		= . •	
20. I, as Operator, hereby certify the				best of my knowl	edge and belie					
Signature: Signed Elec	ature: Signed Electronically Printed Name: Kiera Staples					En Title: As:	vironmental sociate			
Date: 10/25/2017										
	es@eogresourc	ces.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.