Submit within 45 days of well of	mplotion					ı		Revised November 6, 2013
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division						WELL API NO. 30-015-34704 Well Name: NEW MEXICO DD STATE COM #004		
					urces			
1220 S. St Francis Dr.						3. Well Number: 004		
HYDRAULIC FR	ACTURING	FLUID				Surface Hole I Unit:J Lot:J		ownship:24S Range:26E
DISCLOSURE						Feet from:1650		
Original						5. Bottom Hole L	ocation:	
□ Amendment						Unit:J Lot:J Feet from:1650		ownship:24S Range:26E /S Line:S
						Feet from:1650	E	/W Line:E
						6. latitude: 32.1	ا 710014	ongitude: -104.3118362
						7. County:		
						Eddy		
8. Operator Name and Address: CIMAREX ENERGY 202 S. Cheyenne Av Tulsa 74103		DO			9. OGRID:	162683	10. Phone Numb	918-295-1763
11. Last Fracture Date: 8/31/2017 Frac Performed by: Halliburton 12. Producti						n Type:		
13. Pool Code(s): G 14. Gross Fra						ctured Interval:		
						#12 ft to 9,985 ft Jime of Fluid Pumped:		
						092,403 gals		
17. Total Volume of Re-Use Water Pumped: 18. Percent of						f Re-Use Water in Fluid Pumped: of Disclosed		
19. HYDRAULIC FLUID (COMPOSITION	AND CONCENTRA	TION:		INC	it Disclosed		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi	cal Abstract	Maximum Ingred		Maximum Ingredient
				Service #		Concentration in mass)	Additive (% by	Concentration in HF Fluid (% b mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5		,	100%	86.32375%
Cla-Web(TM) II	Halliburton	Clay Stabilizer	Listed Below	Listed Below			0%	0%
MC B-8614 OptiKleen-WF(TM)	Halliburton Halliburton	Biocide Concentrate	Listed Below Listed Below	Listed Below Listed Below			0% 0%	09
SAND	Halliburton	Proppant	Listed Below	Listed Below			0%	0%
FDP-1226-15	Halliburton	Surfactant	Listed Below	Listed Below			0%	0%
Excelerate LX-1 MSDS and Non-MSDS	Halliburton	Friction Reducer	Listed Below	Listed Below	1		0%	0%
Ingredients are listed below							0%	0%
Ingredients	Listed Above	Listed Above	Alcohols, C12-13, ethoxylated	66455-14-9			30%	0.02626%
			Alcohols, C12-16, ethoxylated	68551-12-2			5%	0.00438%
			Amine	Proprietary			0.1%	3E-05%
			Amine salts	Proprietary			1%	0.00029%
			Ammonium	Proprietary			30%	0.00786%
			compound Chlorine compound	Proprietary			30%	0.007869
			Crystalline silica,	14808-60-7			100%	13.470719
			quartz	04.47.5			40/	0.000040
			Ethanol Glutaraldehyde	64-17-5 111-30-8			1% 30%	0.000249 0.007259
			Hydrotreated light	64742-47-8			30%	0.018989
			petroleum distillate					
			Methanol	67-56-1			0.14%	3E-05%
			Phosphoric acid Polyacrylate	7664-38-2 Proprietary			0.1% 20%	2E-05% 0.01266%
			Quaternary amine	Proprietary			1%	0.000529
			Quaternary	68424-85-1			5%	0.00121%
			ammonium compounds, benzyl- C12-16- alkyldimethyl chlorides					
			Sodium chloride	7647-14-5			1%	0.000269
		Sodium perborate tetrahydrate 10486-00-7			100% 0.004		0.00437%	
			Water	7732-18-5			100%	0.04625%
20. I, as Operator, hereby certify t	that the information s	hown on this disclosure form			ledge and belie	f.		
Signature: Signed Electric Signed Electric Signed Electric Signed Electric Signed Electric Signature: 11/9/2017	ectronically	Printed Name: Skipper H	erring			Manager Title: Operatio	Stimulation ns	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.