

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 3002120477</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: CO₂ PRODUCER</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator OXY USA INC</p>		<p>6. State Oil & Gas Lease No. L 05796</p>
<p>3. Address of Operator P.O. Box 303, Amistad , New Mexico 88410</p>		<p>7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT</p>
<p>4. Well Location Unit Letter <u>F</u>: <u>1971</u> feet from the NORTH line and <u>1844</u> feet from the WEST line Section <u>24</u> Township <u>20 N</u> Range <u>31 E</u> NMPM County <u>HARDING</u></p>		<p>8. Well Number 243</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4710.2' (GL)</p>		<p>9. OGRID Number 16696</p>
		<p>10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 160</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input type="checkbox"/></p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ENCLOSED INFORMATION AND WELLBORE SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Advisor DATE 11/09/2017

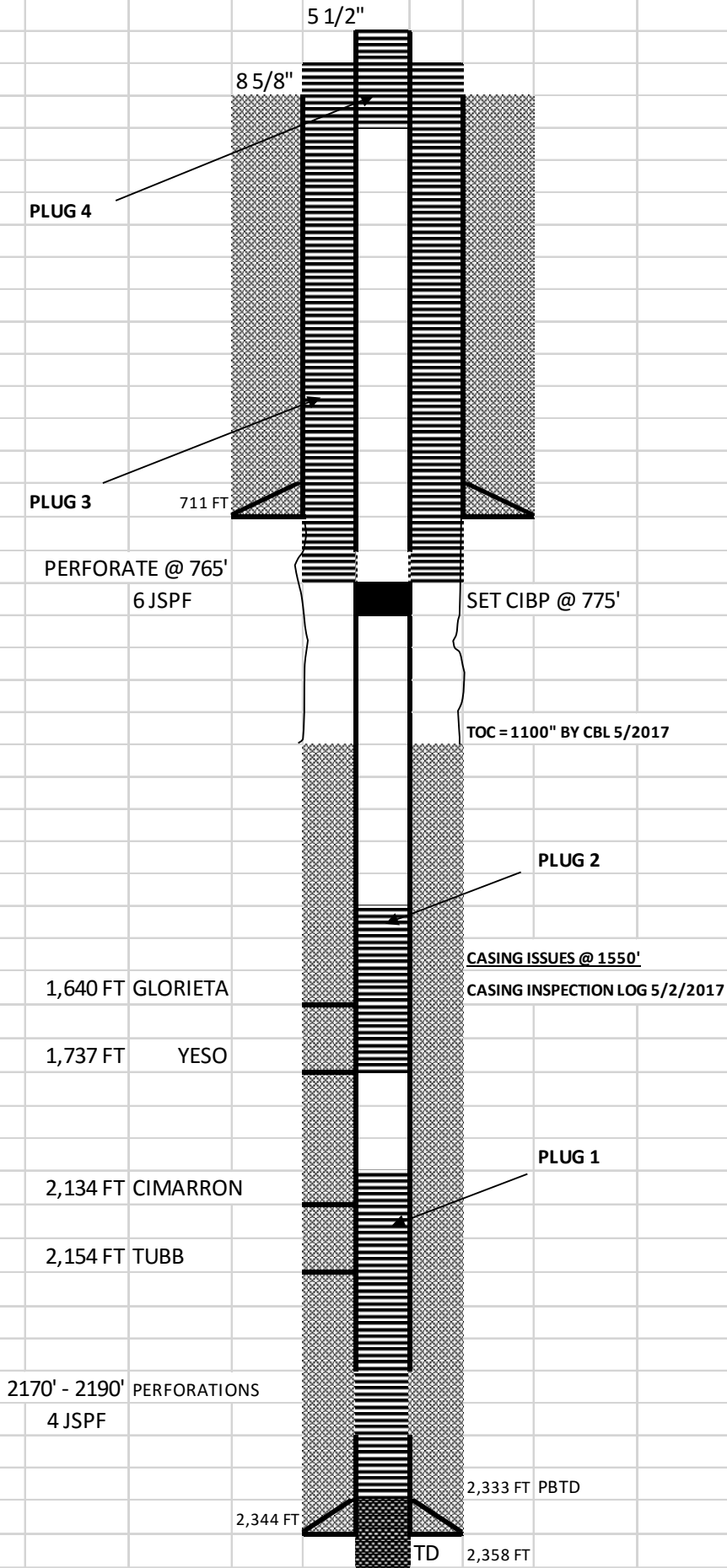
Type or print name AL GIUSSANI E-mail address: albert_giussani@oxy.com PHONE: 806 894-0200

For State Use Only

APPROVED BY: Will Jones TITLE Engineer DATE 11/14/2017

Conditions of Approval (if any):

WELL NAME 2031-24 3F
API # 3002120477



STEEL CASING ←

WELL DETAILS AND PROPOSED PLUGGING:

SPUD	7/3/2008		TD	2,358 FT				
RELEASE	10/22/2008		PBTD	2,333 FT				
SURFACE	12.25"							
	SET @	711 FT						
	8 5/8 24 #/FT J55							
	400 SX PREMIUM PLUS , YELD 1.35 CUFT/SX, 14.8 PPG,							
	DID NOT CIRCULATE; RIH WITH 1 " PUMP 200 SX CIRCULATE 10 SX TO SURFACE							
PRODUCTION	7.875"							
	SET @	2,344 FT						
	5 1/2" 15.5 #/FT J55							
	450 SX PREMIUM PLUS + 2 % CACL2+1#/SX PHENOSEAL,YIELD 3.27 CUFT/SX @ 11.1 PPG							
	150 SX + 2 % CACL2+1#/SX PHENOSEAL,YIELD 1.86 XX/SX @ 13.2 PPG							
	DID NOT CIRCULATE CEMENT TO SURFACE							
	<u>CEMENT PLUGS DETAILS</u>							
	PLUG 1 - ISOLATE PAY SECTION							
	35 SX							
	PLUG 2 - ISOLATE THE GLORIETTA FORMATION+ CASING ISSUES							
	41 SX	TOC ESTIMATED AT 1450'						
	PLUG 3- CIRCULATE CEMENT BEHIND 5 1/2" FROM 765' TO SURFACE							
	140 SX							
	PLUG 4 - SURFACE - 100 FT							
	13 SX							