C-145

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District | 1826 N. Franch Dr., Hobbs, NM 88240 Phone;(575) 993-6161 Fex;(575) 983-0720 Phonex(676) 393-5167 PBK(676) 395-672 <u>District III</u> 511 S. First St., Artesia, NM 88210 Phone:(676) 748-1283 FBX:(676) 748-9720 <u>District III</u> 1000 Rio Brazzo Rd., Aztec, NM 87410 Phone:(505) 334-6178 FBX:(605) 334-8170 Priories (200) 334-6176 Pax: (505) 334-6170

<u>Qlatrict IV</u>
1220 S. St Francie Dr., Santa Fe, NM 87605

Phone: (505) 478-3470 Fax: (605) 478-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form.C-145 Revised May 19, 2017

Permit 241148

Previous Operator Information

New Operator Information

		ora ope	rator information
OGRID:	6137	Effective Date:	Effective on the date of approval by the OCD
Nama:	DEVON ENERGY	OGRID:	
Address:	DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue	Name:	20595 SHACKELFORD OIL CO
City of a second		_ Address:	P.O. Box 51590
- Myr Otate, Zip;	Oklahoma City, OK 73102	Ciby Day	The second of th
I hereby certify that	the rules of the Oil Conservation Division (IIICO)	_ City, State, Zip:	Midland, TX 79710
and the certified list	of wells in the Oil Conservation Division (Ilonsia		

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form

Additionally, by signing below, SHACKELFORD OIL CO cartifles that it has read and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the PREVIOUS OFFICE CARDINGS INSTALL BUTCHOW-Grade TANKS CONSTRUCTED and Installed prior to June 16, 2006 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

SHACKELFORD OIL CO understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the parmit for any permitted pit, below-grade tank or closed-loop system associated with
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the polasted wells, regardless of whether the transfers has disclosed the evidence of these below-grade tanks to the the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transfered or to the OCD, and regardless of whether the below-grade (anks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, SHACKELFORD OIL CO agrees to the following statements:

- Am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory fillings with the OCD, I am responsible for knowing all applicable statutes and rules, not just and responsible for all regulatory lilings with the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.

 2. Initials 1 understand that if I acquire wells from another operator, the OCD must approve the ope
- I understand that if I acquire wells from another operator, the OCD must approve the operator change before Initials we I understand that it I acquire wells from another operator, the OCD must approve the operator change begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a begin operating those wells, dee dubsection of 18.10.9.5 MWAD. I understand that it is adult a wells of environmental cleanup, before the OCD will approve the operator change it may require rise to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9 NMAC.
- I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C-115 reports the Subsection C of 19.15.7.24 NMAC.

I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved

placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approtes tamporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25 NMAC by using the "inactive Well List" on OCD's wabelte.

5. Initials Apply I must keep current with financial assurances for wall plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even state of the well that had been maching for more than two years and her not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. see Supportion C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement.

See Supsection C of 18.10.6.8 NMAC. I understand that I can check my compliance with the manufacture requirements by using the "inactive Well Additional Financial Assurance Report" on the OCD's website.

6. Initials 18. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred in have read 19.15.6.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its

I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (18.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 29.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.

8. Initials of the complete of the comple

wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a theighty tests on my injection wells at least once every live years. See 18.10.20.11 NWAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and that OCD must approve the transfer of authority to inject, and the I am responsible for providing the OCD with my current address of record and and another operator.

Que me to demonstrate the weirs mechanical integrity prior to approving that pariety, see 19,1000, formation, 1 am responsible for providing the OCD with my current address of record and emergency contact information, 1 am responsible for providing the OCD with my current address of record and emergency contact information.

9. Initials *** I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I change information on the OCD's website under "Electronic Parmitting."

10. Initials *** If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related that the transfer will not relieve me of responsibility. begin operations. See Subsection B of 18, 18,9.9 MANAS, Fremain responsible for the weils and related recinitive and an related regulatory fillings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability or any act or omission which occurred while I operated the wells and related facilities.

No person with an interest exceeding 25% in the wells and related facilities.

with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years Subsection A of 19.15.5.9 NMAC.

NMOCD Rule Subsection F and F 44.5.4.

NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

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I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator. New Operator Signature: Signature: Printed leff Ramadell Name: Printed Title: ACKEL FORI) Land Supervisor Name: Title: 8/28/2017_{Phone}: (405)552-8099 Pate: Date:

OCD Permitting

Page 1 of 1

District (1825 N. French Dr., Hobbs, NM 88240 Phone:(675) 393-6181 Fax:(675) 393-0720 Phone:(575) 393-8181 Fax;(0/9) 393-9720 <u>District II</u> 811 6. Fyel St., Arlesia, NM 88210 Phone:(575) 748-1283 Fax;(675) 748-8720 <u>District II</u> 1000 Rio Erexos Rd., Aztac, NM 87410 Phone:(505) 334-6178 Fax;(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87506 Phone:(505) 478-3470 Fax:(505) 478-3482

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 241148

1 Well Selected for Transfer

	Prom: 7 Well Selected for Transfer	
	DEVON ENERGY PRODUCTION COMPANY, LP	
	16:	OGRID:
- (SHACKELFORD OIL CO	6137
	The state of the s	OGRID:
•	DCD District: Artesia (1 Well selected.)	20595
-	, value of the control of the contro	The state of the s

Proper			4-)					, , , , , , , , , , , , , , , ,		Contraction of the last
	1 '-"	Lease	ULSTR		API	KVAGH	l Pool			
34488	STATE CW#002	S	H-19-205-28E	Unit H	30-015-33851	P Type	ID	Pool Name	Last Prod/int	Additional
	STATE CW #002	S	H-19-20S-28E	<u>. </u>			6	SALADAR;UPPER PENN (GAS)	06/17	6 Bonding
L			- 74 EUU-20E	П	30-015-33851	Ġ	84412	SALADAR:STRAWN	06/17	
.Total	Additional bond	T			100000000000000000000000000000000000000			(GAS)		

Total Additional bond (GAS)	00/1/	
	0	7

NMOCD Approval

Electronic Signature: Raymond Podany, District 2

Date: November 21, 2017

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 241148

1 Well Selected for Transfer

From:		OGRID:
	DEVON ENERGY PRODUCTION COMPANY, LP	6137
To:		OGRID:
	SHACKELFORD OIL CO	20595

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
320066	STATE CW #002	S	H-19-20S-28E	Н	30-015-33851	G	84412	SALADAR;STRAWN (GAS)
	STATE CW #002	S	H-19-20S-28E	Н	30-015-33851	G	84413	SALADAR;UPPER PENN (GAS)

Comments

Permit 241148

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CHANGEOP COMMENTS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 W. Sheridan Avenue	Permit Number:
Oklahoma City, OK 73102	241148
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date
eworkman	Shackelford Oil Company will take over operations September 1, 2017.	9/5/2017
degallegos	In violation of Rule 5.9 - 3 inactive wells	9/27/2017
degallegos	In violation of Rule 5.9 - 3 inactive wells	9/27/2017