

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 245371 WELL API NUMBER 30-015-44383 5. Indicate Type of Lease P 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name GOODMAN 22																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																		
1. Type of Well: O		8. Well Number 002H																																																
2. Name of Operator PERCUSSION PETROLEUM OPERATING, LLC		9. OGRID Number 371755																																																
3. Address of Operator 919 Milam, Suite 2475, Houston , TX 77002		10. Pool name or Wildcat																																																
4. Well Location Unit Letter <u>C</u> : <u>847</u> feet from the <u>N</u> line and feet <u>2044</u> from the <u>W</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM _____ County <u>Eddy</u>																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3475 GR																																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Drilling/Cement</u> ☒																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drill Yeso horizontal to 8350' TD. See comments. 10/5/2017 Spudded well.																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; text-align: center;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>10/06/17</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J55</td> <td>0</td> <td>1232</td> <td>550</td> <td>1.56</td> <td>C</td> <td>0</td> <td>1400</td> <td>0</td> <td>N</td> </tr> <tr> <td>10/15/17</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>5.5</td> <td>17</td> <td>L80</td> <td>0</td> <td>8350</td> <td>2285</td> <td>1.4</td> <td>C</td> <td>0</td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	10/06/17	Surf	FreshWater	12.25	9.625	36	J55	0	1232	550	1.56	C	0	1400	0	N	10/15/17	Prod	FreshWater	8.75	5.5	17	L80	0	8350	2285	1.4	C	0			N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐																																																		
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State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Comments

Permit 245371

DRILLING COMMENTS

Operator: PERCUSSION PETROLEUM OPERATING, LLC 919 Milam Houston , TX 77002	OGRID: 371755
	Permit Number: 245371
	Permit Type: Drilling

Comments

Created By	Comment	Comment Date
LUPECARRILLO	10/5/2017: Spud well at 6:00 AM. Drilled 1232' of 12-1/4" surface hole and ran 9-5/8" 36# J55 LTC surface casing.	12/4/2017
LUPECARRILLO	10/6/2017: Basic Energy Services cemented w/ 550sx (225sx 12.8ppg lead, 325sx 14.8ppg tail) class C cement w/ additives (gel, salt, celloflake). 51sx cement circulated to surface. WOC 4 hours and tested to 1400psi. Tested good.	12/4/2017
LUPECARRILLO	10/7/2017: Drilled 8-3/4" production hole from 1232' to 8350'.	12/4/2017
LUPECARRILLO	10/15/2017: TD'd well at 8350' and ran 5-1/2" 17# L80 MJB-T production casing.	12/4/2017
LUPECARRILLO	10/15/2017: Basic Energy Services cemented w/ 2285sx (230sx 12.6ppg lead, 2055sx 14.8ppg tail) class C cement w/ additives. 350sx cement circulated to surface.	12/4/2017
LUPECARRILLO	10/17/2017: Released rig at 6:00 AM.	12/4/2017