<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 244669

## APPLICATION FOR PERMIT TO DRILL. RE-ENTER. DEEPEN. PLUGBACK. OR ADD A ZONE

Operator Name and Address		2. OGRID Number
CONTINENTAL RESOUR	RCES, INC.	372548
PO Box 268870		3. API Number
Oklahoma City, OK 73126	6	30-025-44249
4. Property Code	5. Property Name	6. Well No.
320137	STATE 27 34 D	001H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	27	16S	36E	D	230	N	518	W	Lea

8. Proposed Bottom Hole Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	34	16S	36E	M	330	S	330	W	Lea

### 9. Pool Information

LOVINGTON;WOLFCAMP	41040

#### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3894
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	21088	Wolfcamp		1/25/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

## ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	2071	1790	0
Int1	12.25	9.625	40	4960	1245	0
Int2	8.75	7	29	10666	825	0
Prod	6.125	4.5	13.5	21088	785	10466

### Casing/Cement Program: Additional Comments

#### 22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3500	Shaffer
Pipe	10000	5000	NOV
Blind	10000	5000	NOV
Pipe	10000	5000	NOV

knowledge and	belief. I have complied with 19.15.14.9 (A)	s true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC	OIL CONSERVATION DIVISION		
Printed Name:	Electronically filed by Robert Sar	ndbo	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	bob.sandbo@clr.com		Approved Date:	12/6/2017	Expiration Date: 12/6/2019
Date:	12/1/2017	Phone: 405-234-9020	Conditions of App	roval Attached	

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

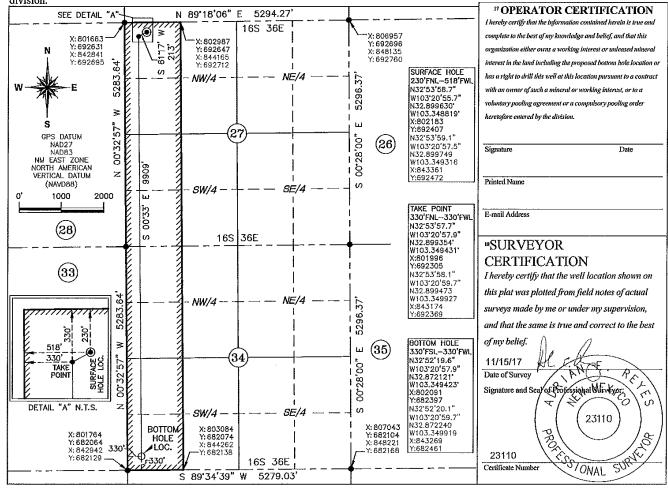
<sup>1</sup> API Number		<sup>2</sup> Pool Code 16720	ENN
<sup>4</sup> Property Code		5 Pr	<sup>6</sup> Well Number 27-34-1HD
<sup>7</sup> OGRID No. 372548		<sup>8</sup> O <sub>I</sub> CONTINENTA	<sup>9</sup> Elevation 3,894'

### Surface Location

	UL or lot no. D	Section 27	Township 16-S	Range 36-E	Lot Idn	Feet from the 230'	North/South line NORTH	Feet from the 518'	East/West line WEST	County LEA
-				п Вс	ttom Ho	e Location If	Different Fron	n Surface		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	16-S	36-E		330'	SOUTH	330'	WEST	LEA
12 Dedicated Acres	13 Joint or	Infill 14 (	 Consolidation :	Code 15 Or	der No.				
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

## PERMIT COMMENTS

Operator Name and Address:	API Number:
CONTINENTAL RESOURCES, INC. [372548]	30-025-44249
PO Box 268870	Well:
Oklahoma City, OK 73126	STATE 27 34 D #001H

Created By Comment Comment Date

Permit 244669

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 244669

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
CONTINENTAL RESOURCES, INC. [372548]	30-025-44249	
PO Box 268870	Well:	
Oklahoma City, OK 73126	STATE 27 34 D #001H	

OCD Reviewer	Condition	
pkautz Will require a directional survey with the C-104		
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.	
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.	
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must come to surface 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing	
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water	
pkautz	)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104	
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.	
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186	
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.	