<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 245473

1. Operate		ne and Address	GY. LLC							2. OGRID	Number 371416		
	1177	77-B Katy Freeway JSTON, TX, TX 770								3. API Nu	mber 30-025-44254	ļ	
4. Property Code 5. Property Name WEST EUMONT UNIT						6. Well No	o. 417						
						7. Sur	face Location						
JL - Lot		Section	Township	Range	1	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	0	34	20	S	36E	0	660	S	19	980	E		Lea
					8	. Proposed I	Bottom Hole Location	on					
UL - Lot		Section	Township	Range	1	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
		34	20	_	36E	0	660	S	- 4	980	E		Lea

EUMONT;YATES-7 RVRS-QUEEN (	OIL)			22800
		Additional Well In	formation	
11. Work Type	12. Well Type	13, Cable/Rotary	14. Lease Type	15. Ground Level Elevation

١	11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
	New Well	OIL		Private	3570
I	16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
	N	4500	Queen		1/31/2018
I	Depth to Ground water		Distance from nearest fresh water w	rell	Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			ropocou ouc;	, and coment regram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1650	150	0
Prod	7.875	5.5	15.5	4500	250	0

#### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	==:::opossa =:o::oat:::oto:		
Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	1500	Shaffer

knowledge and be I further certify I I	23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC			OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Huxley K So	ong	Approved By:	Paul Kautz	
Title:	CEO	ong .	Title:	Geologist	
Email Address: huxley@faenergyus.com			Approved Date:	12/12/2017	Expiration Date: 12/12/2019
Date:	Date: 12/6/2017 Phone: 832-706-0057			oval Attached	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-102 August 1, 2011

Permit 245473

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-44254	22800	EUMONT;YATES-7 RVRS-QUEEN (OIL)
4. Property Code	5. Property Name	6. Well No.
320052	WEST EUMONT UNIT	417
7. OGRID No.	8. Operator Name	9. Elevation
371416	FORTY ACRES ENERGY, LLC	3570

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	34	20S	36E	0	660	S	1980	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres		•	13. Joint or Infill		14. Consolidation C	ode		15. Order No.	
40.00					N/A				

NO ALLOWABLE WILL BE ASSIGNED TO THIS	COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION
	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Huxley K Song
	Title: CEO
	Date: 12/6/2017
	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.
•	Surveyed By: Gary Jones
	Date of Survey: 10/9/2017
	Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

## PERMIT COMMENTS

Operator Name and Address:	API Number:
FORTY ACRES ENERGY, LLC [371416]	30-025-44254
11777-B Katy Freeway	Well:
HOUSTON, TX, TX 77079	WEST EUMONT UNIT #417

Created By	Comment	Comment Date
jessical	Pool Name: EUMONT; Yates - Seven Rivers - Queen (Oil) Pool Code: 22800	12/5/2017
ksharp	well number field can only accommodate 3 digital and 1 numeric characters. Please revise well number and resubmit.	12/6/2017
ksharp	(See Comments)	12/6/2017

Permit 245473

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245473

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
FORTY ACRES ENERGY, LLC [371416]	30-025-44254	
11777-B Katy Freeway	Well:	
HOUSTON, TX, TX 77079	WEST EUMONT UNIT #417	

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.