Page 1 of 3 C-145

District | 1625 N. French Dr., Hobbs, NM 86240 | Phona: (575) 383-6161 Fax: (575) 383-0720 | District III | 8115. First St., Arissla, NM 86210 | Phona: (575) 748-9720 | Phona: (575) Phona: (| District | H| | 1000 Rio Brazza Rd., Aziec, NM 87410 | Phone: (505) 334-6178 Fax: (505) 334-6170 | District | M | 1220 S. St Francis Dr., Santa Fe, NM 87805 | Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

Form C-145 Revised May 19, 2017 Permit 245710

Change of Operator

Previous Operator Information		New Opera	New Operator Information				
		Effective Date:	Effective on the date of approval by the OCD				
OGRID:	217955	OGRID:	229137				
Name:	COG PRODUCTION, LLC	Name:	COG OPERATING ILC				
Address:	600 W. Illinois Ave	Address:	One Concho Center				
			600 W. Illinois Ave				
City, State, Zip:	Midland, TX 79701	City, State,	Midland, TX 79701				

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, COG OPERATING LLC certifies that it has read and understands the following synopsis of applicable

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

COG OPERATING LLC understands that the OCD's approval of this operator change:

- 1 constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells, and
- 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferse or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, COG OPERATING LLC agrees to the following statements:

1. Initials B I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the

begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that If I acquire wells or facilities autiect to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of

19.15.9.9 NMAC.

3. Initials _____ I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fall to file C-115

reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials ______ I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC, I understand the requirements for plugging and approved amporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of

19.15.25.8 NMAC by using the "inactive Well List" on OCD's website.

5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement

before I became operator of record.

7. Initials ______I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.6 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke

my existing injection permits and seek other relief. See 19.15.25.5 NMAC and 19.15.5.10 NMAC.

8. Initials For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC, I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if

and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I

regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility

officer, director, pertner or person with a 25% or greater interest in another entity that is not currently in compliance with

Subsection A of 19.15.5.9 NMAC.

12. Initials NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

New Operator Previous Operate Signature: Printed Name: Printed Name: Title: Title: 12-11-17 Phone: 482-818-2003 7 Phone 482-818-2202 Dale:

District | 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 383-6181 Fax: (575) 393-0720 District | 1811 8 First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District | 1811 8 First St., Artesia, NM 87410 Phone: (505) 334-6170 Phone: (505) 334-6170 District | 170 District

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Wells Selected for Transfer

Permit 245710

1 Well Selected for Transfer

From:	OGRIO
COG PRODUCTION, LLC	217955
To:	OGRID
COG OPERATING LLC	229137

OCD District: Artesia (1 Well selected.)

Property	Viel	Lease Type	ULSTR	OCD Unik	API	Well Type		Pool Name	Last Prod/inj	Additional Bonding
319583	TANKLESS FEDERAL COM#002H	F	P-35-22S-31E	P	30-015-44434	0	39350	LIVINGSTON RIDGE;BONE SPRING		0

0	Total Additional bond
---	-----------------------

NMOCD Approval

Electronic Signature: Raymond Podany, District 2

Date: December 14, 2017

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245710

1 Well Selected for Transfer

From:		OGRID:
	COG PRODUCTION, LLC	217955
To:		OGRID:
	COG OPERATING LLC	229137

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit		Well Type	Pool ID	Pool Name
320483	TANKLESS FEDERAL COM #002H	F	P-35-22S-31E	Р	30-015-44434	0	39350	LIVINGSTON RIDGE;BONE SPRING

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Comments

Permit 245710

CHANGEOP COMMENTS

	3.2.1.523. 33	
Operator:		OGRID:
COG PRODUCTION, LLC		217955
600 W. Illinois Ave		Permit Number:
Midland, TX 79701		245710
		Permit Type:
		ChangeOp

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit