<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 246476

1. Operator						•	ENTER, DEEP	,	-	2. OGF	RID Number	
		NTAL PERMI	AN LTD								157984	
	PO Box	4294 n, TX 77210								3. API	Number	7
		1, 12 //210		5 D	N					6. Well	30-025-4430	1
4. Property Code 5. Property Name SOUTH HOBBS G/SA UNIT									b. Weii	No. 282		
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HOBBS;G	BRAYBU	IRG-SAN AND	RES								31920	
						Additional \	Nell Information					
11. Work Ty	уре		12. Well Typ	e		13. Cable/Rotary		14. Lease Type		15. Ground L	evel Elevation	
				IL		•		State		3602		
	16. Multiple 17. Proposed Depth						19. Contractor		20. Spud Date			
				•		18. Formation		19. Contractor				
16. Multiple	e N			d Depth 000		San Andres		19. Contractor		2/	1/2018	
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District F.

1025 N. Franch Dr., Hobba, NM 88240
Photo: (373) 383-4161 For: (373) 393-4701
District B.

211 S. Fest St., Astronia, NM 88210
Photo: (373) 784-1223 For: (373) 748-9702
District B.

1088 Rose Browns Rosel, Astron. NM 87402
Photo: (393) 334-4770
District DI

1230 S. St. Francis Dr., Sentin Fr., NM 87705
Photo: (393) 334-4774
Photo: (393) 334-4774
Photo: (393) 334-4774
Photo: (393) 344-8774
Photo: (393) 344-8774
Photo: (393) 476-3440 For: (393) 476-3442

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

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UL er let no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East We	est lime	County
Dedicated	l Acres	Joint or Infill	Consolidation Code	Order No.	<u> </u>	<u></u>	<u> </u>				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
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Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

### PERMIT COMMENTS

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-44307
PO Box 4294	Well:
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #282
	·

Created By Comment Comment Date

Permit 246476

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 246476

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-44307
PO Box 4294	Well:
Houston, TX 77210	SOUTH HOBBS G/SA UNIT #282

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.